

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/14/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606

KCC

Name: Murfin Drilling Company, Inc.

SEP 14 2009

Address: 250 N. Water, Suite 300

CONFIDENTIAL

City/State/Zip: Wichita, Kansas 67202

Purchaser: MV Purchasing

Operator Contact Person: Leon Rodak

Phone: (316) 267-3241

SEP 15 2009

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

KCC WICHITA

Wellsite Geologist: Tom Funk

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

05/20/09 05/28/09 06/12/09

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 109-20842-0000

County: Logan

SW NE NW NE Sec. 36 Twp. 12 S. R. 33 East West

650 FNL feet from S N (circle one) Line of Section

1750 FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Blagg Well #: 1-36

Field Name: Unknown

Producing Formation: LKC

Elevation: Ground: 3091 Kelly Bushing: 3101

Total Depth: 4750 Plug Back Total Depth: 4721

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2572 Feet

If Alternate II completion, cement circulated from 2572

feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

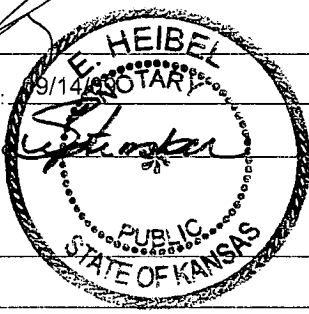
Title: Leon Rodak, VP Production Date: 9/14/2009

Subscribed and sworn to before me this 14 day

20

Notary Public: _____

Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution