CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606	API No. 15 - 109-20853-0000
Name: Murfin Drilling Company, Inc.	County Logan
Address: 250 N. Water, Suite 300	SW_SW_NW_NE_Sec. 32 Twp. 12 S. R. SS
City/State/Zip: Wichita, Kansas 67202	1050 FNL feet from S / Circle one) Line of Section
Purchaser: None	2580 FEL 500 500 500 500 500 500 500 500 500 50
Purchaser: None Operator Contact Person: Leon Rodak Phone: (316) 267-3241 Contractor: Name: Murfin Drilling Company, Inc.	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>267-3241</u>	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: KWS Well #: 3-32
License: 30606	Field Name: Unknown
Wellsite Geologist: Tom Funk	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 3047 Kelly Bushing: 3057
New Well Re-Entry Workover	Total Depth: 4725 Plug Back Total Depth: None
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: SED (4 2009
08/07/09 08/15/09 08/15/09	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. ACC Wife HITA West
necompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with to Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all piugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	e the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
herein are complete and correct to the best of my knowledge.	KCC Office Use ONLY Letter of Confidentiality Received
Signature:	KCC Office Use ONLY Letter of Confidentiality Received If Denied. Yes Date:
Signature: Leon Rodak, VP Production Date: 09/11/09.	KCC Office Use ONLY Letter of Confidentiality Received If Denied. Yes Date: //ireline Log Received
Signature: Title: Leon Rodak, VP Production Date: 09/1869. Subscribed and sworn to before me this day of the best of my knowledge. Date: 09/1869. OTAR 9-	KCC Office Use ONLY Letter of Confidentiality Received If Denied. Yes Date: Mireline Log Received Geologist Report Received
Signature: Leon Rodak, VP Production Date: 09/11/09.	Letter of Confidentiality Received If Denied. Yes Date: