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## Kansas Corporation Commission Oil & Gas Conservation Division

## Form ACO-1 October 2008 Must Be Typed O(|||||

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539	API No. 15 - 205-27791-0000
Name: Cherokee Wells, LLC	Spot Description: NW-SW
Address 1: P.O. Box 296	
Address 2: 1033 Fillmore	
City: Fredonia State: KS Zip: 66736 +	
Contact Person: Emily Lybarger SEP 1 1 20	Feet from East / West Line of Section  Footeges Calculated from Nearest Outside Section Corner:  NE NW SE SW
Phone: (620) 378-3650	□NE □NW □SE ☑SW
CONTRACTOR: License # 33072	County: Wilson
Name: Well Refined Drilling	Lease Name: B. Haun Well #: A-3
Wellsite Geologist: N/A	Field Name: Cherokee Basin Coal Gas Area
Purchaser: Southeastern Kansas Pipeline	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: 982' est. Kelly Bushing: N/A
Alamana Da Fata	Total Depth: 1455' Plug Back Total Depth: N/A
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 43' 5" Feet
✓ Gas ENHR SIGW KCC WICHITA	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from: bottom casing
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 155 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	os dopario.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	·
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: — Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
8/31/09 9/2/09	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all piugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate th are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: Mily Supergraphy	KCC Office Use ONLY
Title: Administrative Assistant Date: 9/11/09	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	OCC   If Denied, Yes Date:
20/19	Wireline Log Received
Notary Public MARA NALL OF B. TRACY MILL	Geologist Report Received
Notary Public: Notary Public - State, of	LIIC Dietribusion
Date Commission Expires:  My Appt. Expires   7   1   2	000