COMPLETION FORM KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539 KCC	API No. 15 - 205-27730-0000
Name: Cherokee Wells, LLC	Spot Description: W2-SW-SW
Address 1: P.O. Box 296	W2 _sw _sw Sec. 6 _ Twp. 28 _s. R. 15
Address 2: 1033 Fillmore CONFIDENT	660 Feet from North / South Line of Section
Address 2:	
Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	□NE □NW □SE ☑SW
CONTRACTOR: License # 33072	County: Wilson
Name: Well Refined Drilling RECEIV	Dease Name: Lewis Well #: _A-1
Wellsite Geologist: N/A	Field Name: Cherokee Basin Coal Gas Area
Purchaser: Southeastern Kansas Pipeline	Producing Formation: UNKNOWN
Designate Type of Completion: KCC WIC	Helyation: Ground: 857' est. Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1280' Plug Back Total Depth: N/A
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 43' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: bottom casing
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 130 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	QuarterSecTwpS. REastWest
7/2/09	County: Docket No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Source Source
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein	
are complete and correct to the best of my knowledge.	
Signature: Mily Dy Dry	KCC Office Use ONLY
Title: Administrative Assistant Date: 9/3/09	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	MOLY, If Denied, Yes Date:
20 09.	Wireline Log Received
Notary Public: MUN MUNICA TRACY I	IIIC Distribution
Date Commission Expires: My Appt. Expires	tate of Kansas
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