KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MIGINAL

Form ACO-1 October 2008 Form Must Be Typed

9/10/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

NETDENTIA API No. 15 - 205-27728-0000 License #_ 33539 Spot Description: SE-SE-NW-SW Cherokee Wells, LLC Name: SE_SE_NW_NW Sec. 9 Twp. 28 S. R. 15 V East West Address 1: P.O. Box 296 Address 2: _1033 Fillmore _____ Feet from 🔲 North / 😡 South Line of Section 1040 State: KS Zip: 66736 + ____ __ Feet from | East / | West Line of Section City: Fredonia Contact Person: Emily Lybarger Footages Calculated from Nearest Outside Section Corner: Phone: (620) 378-3650 NE □NW □SE ☑SW County: Wilson CONTRACTOR: License # 33072 Lease Name: Cannon Land Co. Well #: A-1 Name: Well Refined Drilling Field Name: _ Cherokee Basin Coal Gas Area Wellsite Geologist: N/A Producing Formation: Unknown Purchaser: Southeastern Kansas Pipeline Elevation: Ground: 944' est. Kelly Bushing: N/A Designate Type of Completion: Total Depth: 1230' Plug Back Total Depth: N/A Amount of Surface Pipe Set and Cemented at: ___44' SWD ✓ Gas ENHR Multiple Stage Cementing Collar Used? Yes No __ CM (Coal Bed Methane) _____ Temp. Abd. If yes, show depth set: If Alternate II completion, cement circulated from: bottom casing (Core, WSW, Expl., Cathodic, etc.) feet depth to: surface w/ 130 If Workover/Re-entry: Old Well info as follows: Operator: **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) Well Name: Original Comp. Date: _____ Original Total Depth: ____ _____ppm Fluid volume: _____ bbls Chloride content: _____ __ Deepening _____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD Dewatering method used: ____ _____Plug Back Total Depth __ Plug Back: ___ Location of fluid disposal if hauled offsite: Docket No.: ____ __ Commingled Operator Name: _____ Docket No.: _____ _ Dual Completion Lease Name: _____ License No.: _____ Docket No.: Other (SWD or Enhr.?) 7/22/09 7/27/09 N/A Spud Date or Completion Date or County: _____ Docket No.: ____ Date Reached TD Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the pest of my knowledge. KCC Office Use ONLY Title: Administrative Assistant Letter of Confidentiality Received Subscribed and sworn to before me this If Denied, Yes Date: Wireline Log Received Geologist Report Received ____ UIC Distribution Notary Public - State of Kansas Date Commission Expires: My Appt. Expires