

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/27/09

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/6/07 6/9/07 6/15/07
Spud Date or 6/9/07 6/15/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 133-26884-0000
County: Neosho
ne nw sw Sec. 22 Twp. 28 S. R. 18 East West
2065 feet from (S) N (circle one) Line of Section
1060 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Triplett, Shirley Well #: 22-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1006 Kelly Bushing: n/a
Total Depth: 1191 Plug Back Total Depth: 1176.99
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1176.99
feet depth to surface w/ 182 sx cmt.

Drilling Fluid Management Plan Att # NS 22409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/28/07
Subscribed and sworn to before me this 28th day of September,
2007.
Notary Public: Jessa Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, Shirley Well #: 22-2
 Sec. 22 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1176.99	"A"	182	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1065-1068/1011-1013	300gal 15%HCL/w/ 37 bbbls 2%kcl water, 501bbbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	1065-1068/1011-1013
4	908-910/795-797/758-761/736-738	300gal 15%HCL/w/ 41 bbbls 2%kcl water, 601bbbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	908-910/795-797 758-761/736-738
4	653-657/642-646	300gal 15%HCL/w/ 29 bbbls 2%kcl water, 600bbbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	653-657/642-646

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1032	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
7/21/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		56.6mcf	125.7bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2240

FIELD TICKET REF #

FOREMAN Joe

620940

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-07	TRIPlett Shirley 22-2	22	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:30	6:00		903427		3.5	<i>Joe B</i>
Tim A		5:30		903255		3	<i>Tim A</i>
Tyler G		6:30		903103		4	<i>Tyler G</i>
MAVERICK		6:30		903142	932452	4	<i>Maverick</i>
Gary	✓	5:30		931500		3	<i>Gary</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1191 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1176.99 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAN 2 SKS and 12 bbl dye & 182 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

	1176.99	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903103	4 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	18 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calcchloride	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	3 hr	80 Vac	

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WICHITA, KS

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 22	T. 28	R. 18			
API #	133-26884	County:	Neosho	343'	slight blow		
	Elev: 1006'	Location:	Kansas	560'	slight blow		
				622'	2 - 1/2"	8.87	
Operator:	Quest Cherokee, LLC			684'	26 - 1/2"	31.9	
Address:	9520 N. May Ave, Suite 300			746'	6 - 3/4"	34.7	
	Oklahoma City, OK. 73120			777'	6 - 3/4"	34.7	
Well #	22-2	Lease Name	Triplett, Shirley	808'	6 - 3/4"	34.7	
Footage Location	2065 ft from the	S	Line	932'	5 - 3/4"	31.6	
	1060 ft from the	W	Line	1118'	3 - 3/4"	24.5	
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	NA	Geologist:					
Date Comp:	6/9/2007	Total Depth:	1190'				
Exact spot Location:	NW SW						
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	coal	507	508	shale	850	864
shale	8	49	shale	508	531	sand	864	873
coal	49	50	lime	531	535	sand/shale	873	907
shale	50	132	coal	535	536	coal	907	908
lime	132	201	shale	536	539	sand/shale	908	930
sand	201	242	lime	539	583	coal	930	931
lime	242	264	b.shale	583	584	shale	931	1008
shale	264	270	shale	584	593	sand	1008	1013
lime	270	280	coal	593	594	coal	1013	1014
shale	280	293	shale	594	601	sand/shale	1014	1027
lime	293	318	sand	601	620	shale	1027	1093
shale	318	322	coal	620	621	coal	1093	1094
lime	322	351	lime	621	652	lime	1094	1095
shale	351	378	coal	652	653	mississippi	1095	1190
sand/shale	378	428	sand	653	665			
lime	428	432	shale	665	734			
shale	432	446	coal	734	735			
lime	446	451	shale	735	761			
shale	451	460	coal	761	762			
sand	460	469	shale	762	798			
sand/shale	469	498	coal	798	799			
lime	498	500	sand/shale	799	849			
shale	500	507	coal	849	850			

312' injected water, 864-873' odor, 1094-1095' odor

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