

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/28/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann **KCC**
Phone: (620) 431-9500
Contractor: Name: Michael Drilling **SEP 28 2007**
License: 33783 **CONFIDENTIAL**
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/6/07</u>	<u>6/7/07</u>	<u>6/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26894-0000
County: Neosho
se - nw - ne - sw Sec. 34 Twp. 28 S. R. 18 East West
2240 feet from (S) N (circle one) Line of Section
1890 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thornton, Dale Well #: 34-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 938 Kelly Bushing: n/a
Total Depth: 1083 Plug Back Total Depth: 1074.57
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1074.57
feet depth to surface _____ w/ 157 _____ sx cmt.

Drilling Fluid Management Plan AFINS 2-4-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/28/07
Subscribed and sworn to before me this 28th day of September
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Thornton, Dale Well #: 34-2
 Sec. 34 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1074.57	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	991-995/938-940/933-935	300gal 15%HCL/w/ 30 bbbls 2%kcl water, 576bbbls water w/ 2% KCL, Blockde, 9000# 20/40 sand	991-995/938-940 933-935
4	740-742/723-725/683-686/660-662	300gal 15%HCL/w/ 33 bbbls 2%kcl water, 501bbbls water w/ 2% KCL, Blockde, 10200# 20/40 sand	740-742/723-725 683-686/660-662
4	584-588/572-576	300gal 15%HCL/w/ 41 bbbls 2%kcl water, 701bbbls water w/ 2% KCL, Blockde, 10300# 20/40 sand	584-588/572-576

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1022	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/26/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 22.1mcf	Water Bbls. 26.9bbbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

060707

KCC
SEP 28 2007
CONFIDENTIAL

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/07/07
Lease: Thornton, Dale
County: Neosho
Well#: 34-2
API#: 15-133-26894-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	574-581	Lime
22-141	Lime	577	Gas Test 20" at 1/4" Choke
141-154	Shale	581-584	Black Shale and Coal
154-162	Lime	584-596	Sandy Shale
162-166	Shale	596-610	Sand
166-185	Lime	606	Gas Test 25" at 1/4" Choke
185-196	Shale	610-654	Shale
196-220	Sandy Shale	654-656	Coal
220-268	Lime	656-680	Shale
268-324	Shale	680-682	Lime
324-345	Lime	682-684	Coal
345-358	Shale	684-719	Shale
358-387	Lime	719-721	Coal
387-407	Shale	721-746	Sandy Shale
407-451	Sand	746-747	Coal
451-455	Lime	747-767	Sand
455-458	Coal	767-782	Shale
458-502	Lime	782-810	Sandy Shale
502-505	Black Shale	810-825	Sand
505-543	Shale	825-909	Shale
543-544	Coal	909-922	Sand
544-567	Lime	922-930	Shale
556	Gas Test 20" at 1/4" Choke	930-933	Coal
567-574	Black Shale	933-957	Shale

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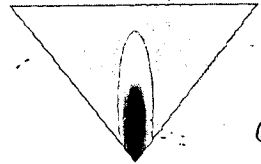
OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500



621000

KCC

SEP 28 2007

CONFIDENTIAL

TICKET NUMBER 2229

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-07	Thornton Dale 34-2	34	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	5:30		903427		10.75	<i>Joe B</i>
Tim A	6:45	5:00		903255		10.25	<i>Tim A</i>
Tyler G	7:00	4:15		903103		9.5	<i>Tyler G</i>
Paul H	6:45	4:30		903142	932452	9.75	<i>Paul H</i>
Gary C	7:00	4:00		931500		9	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1083 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1074.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.13 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Washed 40 ft Suscept gel to surface. Installed cement head Raw 11 lb/dy.
 + 157 SKS of cement to get dye to surface. flush pump. Pump wiper plug
 to bottom + set float shoe

4 hr wait on dozer

1074.57	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	10.75 hr	Foreman Pickup	
903255	10.25 hr	Cement Pump Truck	
903103	9.5 hr	Bulk Truck	
1104	147 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 ml	City Water	
903142	9.75 hr	Transport Truck	
932452	9.75 hr	Transport Trailer	
931500	9 hr	80 Vac	

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