

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/27/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>6-6-07</u>	<u>6-8-07</u>	<u>8-13-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31369-00-00  
County: Montgomery  
   NW    NE    SW Sec.   6   Twp.   33   S. R.   14    East  West  
2000' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3380' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: R&J Daniels et al Well #: C2-6  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 893' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1690' Plug Back Total Depth: 1679'  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AF 1115 2409  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 190 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074  
Quarter NE Sec. 1 Twp. 32 S. R. 15  East  West  
County: Montgomery Docket No.: D-28620

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 9-27-07  
Subscribed and sworn to before me this 27 day of September  
20 07  
Notary Public: Brandy R. Allcock  
acting in england  
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&J Daniels et al Well #: C2-6  
 Sec. 6 Twp. 33 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached  <div style="text-align: center;">                     KCC                      SEP 27 2007                      CONFIDENTIAL                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1684'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1502.5' - 1506'	4625# sd, 150 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1705'	Packer At NA	Liner Run	Yes	✓ No
Date of First, Resumed Production, SWD or Enhr. 8-16-07			Producing Method				
			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	46	NA	NA		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S.6</b>	<b>T.33</b>	<b>R.14e</b>
<b>API No.</b> 15- 125-31369-0000	<b>County:</b> MG		
Elev. 893	<b>Location:</b> NW-NE-SW		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> C2-6 <b>Lease Name:</b> R & J Daniels et al
<b>Footage Location:</b> 2000 ft. from the South Line 3380 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 6/6/2007 <b>Geologist:</b>
<b>Date Completed:</b> 6/8/2007 <b>Total Depth:</b> 1690

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @ 263

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	43'	McPherson		
Type Cement:	Portland		<b>Driller:</b>	Harold Groth
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil Clay	0	15	Shale	913	916				
Shale	15	100	Sandy Shale	916	987				
Lime	100	115	Pink	987	1007				
Shale	115	128	Shale	1007	1080				
Lime	128	134	Oswego	1080	1111				
Shale	134	200	Summit	1111	1122				
Sandy Shale	200	266	Lime	1122	1143				
Shale	266	370	Mulky	1143	1151				
Sandy Shale	370	426	Lime	1151	1161				
Shale	426	470	Shale	1161	1169				
Lime	470	472	Coal	1169	1170				
Sandy Shale	472	485	Shale	1170	1192				
Shale	485	489	Coal	1192	1193				
Lime	489	496	Shale	1193	1230				
Sandy Shale	496	510	Coal	1230	1232				
Shale	510	584	Shale	1232	1416				
Lime	584	594	Coal	1416	1417				
Shale	594	744	Shale	1417	1504				
Lime	744	760	Coal	1504	1507				
Shale	760	779	Shale	1507	1540				
Lime	779	797	Mississippi	1540	1690				
Shale	797	804							
Lime	804	814							
Sandy Shale	814	913							

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17464  
 LOCATION EUREKA  
 FOREMAN Rock Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-07	2368	Daniels R+J Total CR-6				016
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence	KS	67301	463	Kyle		
			439	Jarrod		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
long string	6 3/4"	1690'	4 1/2" 9.5"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1684'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13.2 #	54 Bbl	8.0	0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE			
27 1/4 Bbl	800	1300				

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl fresh water. Pump 6 sks gel-flush w/ hulls, 10 Bbl soap water, 15 Bbl water spacer, 10 Bbl dye water. Mixed 175 sks thickset cement w/ 8" Kal-seal @ 15.2 #/sk. Washout pump + lines. Shut down. release plug. Displace w/ 27 1/4 Bbl. Final pump pressure 800 PSI. Pump plug to 1300 Bbl. wait 5 mins. release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	8.40	336.00
			3.50	136.00
1126A	175 sks	thickset cement		
1110A	1400 #	Kal-seal 8" API SK	15.20	21280.00
			.32	448.00
1118A	800 #	gel-flush		
1105	50 #	hulls	1.10	55.00
5407		tax-mileage bulk tax	.36	18.00
			19.15	2.95.00
4404	1	4 1/2" top rubber plug		
1238	1 gal	soap	40.00	40.00
1205	2 gal	bi-cide	25.00	50.00
			26.00	53.00
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			5.33	4852.25
			SALES TAX	178.50
			ESTIMATED TOTAL	4852.25

AUTHORIZATION [Signature]

813962

TITLE

DATE

4852.25