

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/16/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: P.O. Box 783188

City/State/Zip: Wichita, KS 67278-3188

Purchaser: \_\_\_\_\_

Operator Contact Person: Craig Caulk

Phone: ( 316 ) 691-9500

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/19/07 5/28/07 5/29/07

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 101-22019-0000

County: Lane

W/2 W/2 E/2 Sec. 23 Twp. 17 S. R. 29  East  West

2620 feet from S N (circle one) Line of Section

1700 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Honeyman-James Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2794 Kelly Bushing: 2805

Total Depth: 4640 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 233 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NJ & 24-09  
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 775 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig Caulk

Title: Geologist Date: 9/6/07

Subscribed and sworn to before me this 6<sup>th</sup> day of September

20 07

Notary Public: Debra K Phillips

Date Commission Expires: 5/4/11

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

DEBRA K. PHILLIPS  
Notary Public - State of Kansas  
My Appt. Expires 5-4-11

Operator Name: Ritchie Exploration, Inc. Lease Name: Honeyman-James Well #: 1  
 Sec. 23 Twp. 17 S. R. 29  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 07 2007

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CONSERVATION DIVISION

WICHITA, KS  
 CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	233	common	165	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)    Other (Specify)



**#1 Honeyman-James**  
 2620' FNL & 1700' FEL  
 20' N & 50' W of E/2 W/2 E/2 Section 23-17S-29W  
 Lane County, Kansas  
 API# 15-101-22019-0000  
 Elevation: 2794' GL: 2805' KB

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CONSERVATION DIVISION  
 WICHITA, KS

Sample Tops			Ref. Well
Anhydrite	2209'	+596	-12
B/Anhydrite	2237'	+568	-11
Heebner	3955'	-1150	-7
Lansing	3994'	-1189	-8
Muncie Shale	4158'	-1353	-10
Hush. Shale	4288'	-1483	-8
Lansing KC "L" zone	4298'	-1493	-8
Marmaton	4356'	-1551	-7
Altamont	4376'	-1572	-7
Fort Scott	4500'	-1695	-9
Cherokee Shale	4524'	-1719	-8
Mississippian	4590'	-1785	-2
RTD	4640'	-1835	

# ALLIED CEMENTING CO., INC. 28586

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>5-29-07</u>	SEC. <u>23</u>	TWP. <u>17<sup>s</sup></u>	RANGE <u>29 W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:15 AM</u>
LEASE <u>Honeyman - James</u>				WELL # <u>1</u>	LOCATION <u>Dighton 6N-1 1/2 W-1/2 S Lane</u>	COUNTY <u>Kan</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one)							

CONTRACTOR MucFin Drly Co #21 OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4564'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x 11 DEPTH 2230'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED 275 SKS 60/40 PER

6% Gel, 1/4# Flo-Sol

COMMON	<u>165 SKS @ 12.60</u>	<u>2,079.00</u>
POZMIX	<u>110 SKS @ 6.40</u>	<u>704.00</u>
GEL	<u>14 SKS @ 16.65</u>	<u>233.10</u>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
<u>Flo-Sol</u>	<u>69 # @ 2.00</u>	<u>138.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
HANDLING	<u>291 SKS @ 1.90</u>	<u>552.90</u>
MILEAGE	<u>9¢ per SK/mile</u>	<u>1,047.60</u>
TOTAL		<u>4,754.60</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER Kelly

BULK TRUCK

# 218 DRIVER Rex

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

50 SKS @ 2230'

80 SKS @ 1380'

50 SKS @ 650'

50 SKS @ 290'

20 SKS @ 60'

15 SKS in R.H.

10 SKS in M.H. Thank You

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 40 miles @ 6.00 240.00

MANIFOLD @ \_\_\_\_\_

RECEIVED @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION @ \_\_\_\_\_

CHARGE TO: Ritchie Explorations

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SEP 07 2007** TOTAL 1195.00

CONSERVATION DIVISION  
WICHITA, KS PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

JUAN TINOCO  
PRINTED NAME

KCC  
SEP 06 2007  
CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 25917

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLA, KS

DATE 5-19-07	SEC. 23	TWP. 17	RANGE 29	CALLED OUT	ON LOCATION 8:30am	JOB START 9:30am	JOB FINISH 10:00am
LEASE Honeyman James	WELL # #1	LOCATION Dighton 6N-11/2W	COUNTY Lane	STATE KS			
OLD OR (NEW) Circle one			1125 SIN				

CONTRACTOR Munster #21 OWNER Same

TYPE OF JOB <u>Sum Sack</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>233'</u>	AMOUNT ORDERED <u>165 com 390cc</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>230'</u>	<u>290cc</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>165</u> @ <u>11 10</u> <u>1831 50</u>
MEAS. LINE SHOE JOINT	POZMIX @ <u>16 65</u> <u>49 95</u>
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3</u> @ <u>46 00</u> <u>279 00</u>
PERFS.	CHLORIDE <u>6</u> @ <u>46 00</u> <u>279 00</u>
DISPLACEMENT <u>13.69 Bbls</u>	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER <u>Fuzz4</u>
# <u>422</u> HELPER <u>12elly</u>
BULK TRUCK
# <u>377</u> DRIVER <u>Larene</u>
BULK TRUCK
# DRIVER

HANDLING <u>174</u>	@ <u>1 20</u>	<u>330 60</u>
MILEAGE <u>0945K mile</u>		<u>626 40</u>
(Ness City)		
TOTAL		<u>3118 05</u>

REMARKS:  
cement did circulate  
(in collar)  
Plus down @ 9:45pm  
Thanks Fuzz4 crew

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CHARGE TO: Ritchie Exploration  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>230'</u>	
PUMP TRUCK CHARGE	<u>815 00</u>
EXTRA FOOTAGE @	
MILEAGE <u>40</u> @ <u>6 00</u>	<u>240 00</u>
MANIP HEAD @	<u>100 00</u>
KANSAS CORPORATION COMMISSION @	
TOTAL	<u>1155 00</u>

SEP 07 2007  
CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

<u>1-85 1/2 plug</u>	@ <u>60 00</u>	<u>60 00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60 00</u>

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

Juan Tinoco  
PRINTED NAME