

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE SEP 12 2007

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DAWN ROCKEL
Phone: (405) 246-3226
Contractor: Name: ABERCROMBIE RTD. INC.
License: 30684
Wellsite Geologist: _____

API NO. 15- 189-22581-0000
County: STEVENS
- NW - NW - NW Sec. 13 Twp. 34 S. R. 38 E W
330 Feet from S (N) (circle one) Line of Section
330 Feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name RAYLEENE Well # 13 #1
Field Name _____
Producing Formation N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3178 Kelley Bushing 3190
Total Depth 6800 Plug Back Total Depth 6730
Amount of Surface Pipe Set and Cemented at 1701 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3228 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
5/15/07 5/29/07 7/3/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PA NSB-9-09
(Data must be collected from the Reserve r₁₁)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 9/10/07
Subscribed and sworn to before me this 11th day of Sept
20 07
Notary Public Melissa Sturm
Date Commission Expires 10/24/2010



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name RAYLEENE Well # 13 #1

Sec. 13 Twp. 34 S.R. 38 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: ARRAY RESISTIVITY, MICRO, DUAL SPACED NEUTRON, DUAL SPACED NEUTRON MICRO, SONIC ARRAY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 12 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1701	MIDCON2 PP	375	SEE CMT TIX
					PP	180	
PRODUCTION	7 7/8	4 1/2	10.5#	6794	50/50POZ PP	330	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6578' - 6594'	1500G 28%	6578-6594
4	6254' - 6265'; CIBP - 6518'	1000G 7.5%	6254-6265
4	6268' - 6280'	1000G 7-1/2% HCL	6254-6263
4	6254' - 6263'	SQZD W/100 SX	6268-6280

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A - DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION _____ Production Interval _____

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WICHITA, KS

ACO-1		
Well Name : RAYLEENE 13 #1		
FORMATION	TOP	DATUM
base of heebner	4198	-1008
lansing	4317	-1127
marmaton	5030	-1840
cherokee	5351	-2161
atoka	5712	-2522
morrow	5828	-2638
mississippi	6305	-3115
st. louis	6532	-3342

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SEP 10 2007

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2573802	Quote #:	Sales Order #: 5112602
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Rayleene	Well #: 13#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: CHAVEZ, ISMAEL	MBU ID Emp #: 340270	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	9.0	226381	BERUMEN, EDUARDO	9.0	267804	CHAVEZ, ISMAEL Gerardo	9.0	340270
CLEMENS, ANTHONY Jason	8.0	198516	LOPEZ, CARLOS	9.0	321975			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10244148	50 mile	10251403C	50 mile	10547690	50 mile
421887	50 mile	6612	50 mile	77031	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
	1704. ft	1704. ft	BHST			5. ft			17 - May - 2007	10:00	CST
									17 - May - 2007	13:00	CST
									17 - May - 2007	19:32	CST
									17 - May - 2007	21:11	CST
									17 - May - 2007	22:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1662.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

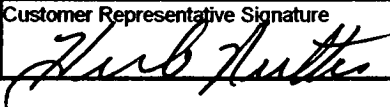
Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			375.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				103.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating			Mixing			Displacement			Avg. Job				
Cement Left In Pipe		Amount	43 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature 									

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2573802	Quote #:	Sales Order #: 5112602
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Rayleene	Well #: 13#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ISMAEL	MBU ID Emp #: 340270

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	05/17/2007 10:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Call Out	05/17/2007 10:00							
Arrive at Location from Other Job or Site	05/17/2007 13:00							CIRC ON SHORT TRIP UPON ARRIVAL -- ASSESMENT OF LOCATION -- SPOT TRUCKS
Pre-Rig Up Safety Meeting	05/17/2007 13:15							
Rig-Up Equipment	05/17/2007 13:30							
Start Out Of Hole	05/17/2007 15:00							PULLING D.P. -- LAYED DOWN 2 JOINTS AND 2 COLLARS
Start In Hole	05/17/2007 17:00							RIG UPP CASING CREW AND START IN HOLE WITH CSG.
Casing on Bottom	05/17/2007 19:00							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	05/17/2007 19:20							
Start Job	05/17/2007 19:30							
Test Lines	05/17/2007 19:32							
Pump Lead Cement	05/17/2007 19:39		4	198				375 SKS@ 11.4 MIDCON PREM PLUS
Pump Tail Cement	05/17/2007 20:25		4	42				180 SKS@ 14.8 CMT PREM PLUS

Sold To #: 302122

Ship To #: 2573802

Quote # :

Sales Order #: 5112602

SUMMIT Version: 7.10.386

Thursdav. Mav 17. 2007 09:36:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	05/17/2007 20:37		4	106				
Bump Plug	05/17/2007 21:09							PRESSURED PLUG UP TO PSI 1100
Check Floats	05/17/2007 21:10							FLOATS HELD
End Job	05/17/2007 21:11							
Pre-Rig Down Safety Meeting	05/17/2007 21:15							
Rig-Down Equipment	05/17/2007 21:25							
Depart Location for Service Center or Other Site	05/17/2007 22:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 2573802

Quote # :

Sales Order # :

5112602

SUMMIT Version: 7.10.386

Thursday, May 17, 2007 09:36:00

Cementing Job Summary

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2573802		Quote #:		Sales Order #: 5133961	
Customer: EOG RESOURCES INC				Customer Rep: Taylor, Larry			
Well Name: Rayleene			Well #: 13#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2				
Job Purpose: Cement Multiple Stages							
Well Type: Development Well				Job Type: Cement Multiple Stages			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: OLIPHANT, CHESTER			MBU ID Emp #: 243055	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	0.0	299920	CAIN, TEDDY	0.0	402630	MCCOMAS, MATTHEW	0.0	409966
OLIPHANT, CHESTER C	0.0	243055						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10589601	50 mile	10704310	50 mile	75821	50 mile
D0227	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	6799. ft			On Location	29 - May - 2007	04:00	CST
Job depth MD				Job Started	29 - May - 2007	11:34	CST
Water Depth				Job Completed	29 - May - 2007	17:00	CST
Perforation Depth (MD)	From	To		Departed Loc	29 - May - 2007	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		
Production Casing	New		4.5	4.	11.6		J-55		6800.		
Production Hole				7.875				1700.	6800.		
Multiple Stage Cementer	Used							3197.	3200.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

SEP 12 2007

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	200.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	130.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>					

HALLIBURTON

SEP 12 2007

CONSERVATION DIVISION
WICHITA KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2573802	Quote #:	Sales Order #: 5133961
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Rayleene	Well #: 13#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/29/2007 01:00							
Safety Meeting	05/29/2007 02:00							
Arrive at Location from Service Center	05/29/2007 04:00							
Assessment Of Location Safety Meeting	05/29/2007 04:30							rig running casing
Safety Meeting - Pre Rig-Up	05/29/2007 04:45							
Rig-Up Equipment	05/29/2007 05:00							
Other	05/29/2007 06:10							
Safety Meeting - Pre Job	05/29/2007 11:00							
Start Job	05/29/2007 11:34							stage one
Test Lines	05/29/2007 11:35							kick outs 3500
Pump Lead Cement	05/29/2007 11:43		6	56	0		160.0	200 sk @ 13.5 #
Clean Lines	05/29/2007 11:58				56			
Drop Top Plug	05/29/2007 12:05							
Pump Displacement	05/29/2007 12:08		6	50	0		90.0	water
Pump Displacement	05/29/2007 12:17		7	57.5	50		125.0	mud
Bump Plug	05/29/2007 12:27		2		107.5		800.0	
Pressure Up	05/29/2007 12:28						1500.0	

HALLIBURTON

SEP 12 2007

Cementing Job Log

CONSERVATION DIVISION
WICHITA, KS

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	05/29/2007 12:30						.0	float held
Other	05/29/2007 12:31							DROP THE BOMB
Open MSC	05/29/2007 12:51						925.0	no problems
Other	05/29/2007 13:00							rig circulating through the dttool
Other	05/29/2007 16:00							rig up rig floor. kick out the rig
Pump Cement	05/29/2007 16:10		3	3	0			rat hole 13.5
Pump Cement	05/29/2007 16:15		3	4	3			mouse hole 13.5
Start Job	05/29/2007 16:20				7			stage 2
Pump Cement	05/29/2007 16:23		6	36	7		150.0	130 sk @ 13.5
Drop Plug	05/29/2007 16:39				43		140.0	
Pump Displacement	05/29/2007 16:40		6	51	0		70.0	water
Bump Plug	05/29/2007 16:50				51		350.0	
Pressure Up	05/29/2007 16:51						2200.0	close msc
Release Casing Pressure	05/29/2007 16:52						.0	float held
End Job	05/29/2007 16:53							
Safety Meeting - Pre Rig-Down	05/29/2007 16:55							
Rig-Down Equipment	05/29/2007 17:00							
Depart Location for Service Center or Other Site	05/29/2007 18:00							Thank you for calling Halliburton.

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Sold To # : 302122

Ship To # : 2573802

Quote # :

Sales Order # :

5133961

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