

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

9/21/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038

Name: Flatirons Resources LLC

Address 1: 303 E. 17th Ave Suite 940

Address 2: _____

City: Denver State: CO Zip: 80203 + _____

Contact Person: Jeffery Jones

Phone: (303) 292-3902 ext 224

CONTRACTOR: License # 33645

Name: H2 Plains LLC

Wellsite Geologist: Tim Priest

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enh. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enh.?) Docket No.: _____

7/19/2009 7/28/2009 9/24/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 101-22181-00-00

Spot Description: _____

_____ SE NW Sec. 14 Twp. 16 S. R. 28 East West

2,080 Feet from North / South Line of Section

1,920 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Lawrence Well #: 22-14

Field Name: Wildcat

Producing Formation: Cherokee sand

Elevation: Ground: 2650 Kelly Bushing: 2655

Total Depth: 4605 Plug Back Total Depth: 4574

Amount of Surface Pipe Set and Cemented at: 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2066 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 3600 ppm Fluid volume: 1000' bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

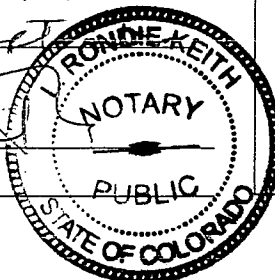
Title: Managing Director Date: 9/21/09

Subscribed and sworn to before me this 21st day of Sept

20 09

Notary Public: [Signature]

Date Commission Expires: 3-28-10



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**

If Denied, Yes No **SEP 21 2009**

Wireline Log Received **SEP 21 2009**

Geologist Report Received **SEP 21 2009**

UIC Distribution **SEP 21 2009**

9-23-09