KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

L HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

9/9/17

	TART	
CANF	James Frank A. C.	WELL

Date Commission Expires:_

COLL	· · · · · · · · · · · · · · · · · · ·
Operator: License # 5086	API No. 15 - 13524,940-00-00
Name: PINTAIL PETROLEUM,LTD	County: NESS
Address: 225 N. MARKET, STE.300	SE NW SW SE Sec. 3 Twp. 19 S. R. 25 East Wes
City/State/Zip: WICHITA, KS 67202	880 feet from S/ N (circle one) Line of Section
Purchaser: PLAINS	2000 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS CONFIDENTIA	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243	(circle one) NE SE NW SW
Contractor: Name: PICKRELL DRILLING CO	Lease Name: SCHLEGEL 'DY' Well #: 2-3
License: 5123	Field Name:
Wellsite Geologist: FLIP PHILLIPS KCC Willow	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 2407 Kelly Bushing: 2412
✓ New Well Re-Entry Workover	Total Depth: 4440 Plug Back Total Depth: NA
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 208 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1700' Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1700
Operator:	feet depth to_SURFACEw/sx cmt.
Well Name:	1
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 480 bbls
Plug Back Plug Back Total Depth	Dewatering method used EVAPORATE AND BACKFILL
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/4/2009 8/13/2009 8/28/2009	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Sue is later	KCC Office Use ONLY
Title: KCC Compliance Officer Date: 9/9/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this day of lealenko	If Denied, Yes Date:
20 09 ANTARY PIGUE - State of Kansas	Wireline Log Received
SUSAN UTTERFACION MY APIR EXD. 9/18/2019	Geologist Report Received
Notary Public: Swam Hittisback	UIC Distribution