

Amended

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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 03 2009

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2:  
City: Centennial State: CO Zip: 80112 +  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786  
Name: McGowan Drilling  
Wellsite Geologist:  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: Plug Back Total Depth  
 Commingled Docket No.:  
 Dual Completion Docket No.:  
 Other (SWD or Enhr.?) Docket No.:  
4/9/2009 4/10/2009 7/14/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23545-00-00  
Spot Description:  
NW SE SW NW Sec. 36 Twp. 24 S. R. 23  East  West  
1995 Feet from  North /  South Line of Section  
690 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Graham Well #: 5-36D-2  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 905' Kelly Bushing:  
Total Depth: 562' Plug Back Total Depth: 534'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ <sup>5x cmt.</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

AIT-2-Dig-10/2/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 7-31-2009  
Subscribed and sworn to before me this 31<sup>st</sup> day of July  
20 09  
Notary Public: Karla Peterson  
Date Commission Expires: \_\_\_\_\_

**KARLA PETERSON**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 5-36D-2  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 194' 711' Bartlesville 404' 501' Mississippian 542' 363'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs	20'	Quickset	11	Quickset
Production	6.25"	2.875"	6.5 lbs.	562'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	424' - 428' / 17 Perfs	<b>RECEIVED</b> <b>AUG 03 2009</b> <b>KCC WICHITA</b>
4	466' - 470' / 17 Perfs	
4	474' - 480' / 25 Perfs	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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RUNNING FOXES PETROLEUM INC.

RECEIVED  
AUG 03 2009  
KCC WICHITA

July 31, 2009

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Well: Graham 5-36D-2  
API# 15-011-23545-00-00  
NW/4 Sec. 36, T-24S R-23E  
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

# Graham 5-36D-2

Thickness of Strata	Formation	Total Depth	Remarks
0-1	LIME		
1-10	SHALE & SANDSTONE		Run 534' 2 7/8 4-10-09
10-96	SHALE		
96-122	LIME		
122-169	BL SHALE & SHALE		
169-184	20' LIME		
184-193	BL SHALE & SAND		
193-197	5' LIME		
197-297	SHALE		
297-298	LIME		
298-300	SHALE		
300-301	COAL		
301-404	SHALE		
404-409	SAND		
409-425	SHALE		
425-470	SAND GOOD OIL SHOW		
470-478	SHALE		
478-479	SAND FAIR OIL SHOW		
479-469	SHALE		
469-475	SAND GOOD OIL SHOW		
475-477	SHALE		
477-483	SAND <sup>VERY</sup> GOOD OIL SHOW		
483-493	SAND SHALE		
493-494	COAL		
494-513	SHALE		
513-514	COAL		

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514-532 SHALE  
532-534 COAL  
534-538 SHALE  
538-562 Thin LIME

562 TD

5-36D-2

M/C ID # 100230  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

**Hurricane Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement, Acid or Tools**  
**Service Ticket**  
**3117**

DATE 4-23-09

COUNTY Buco CITY \_\_\_\_\_ RECEIVED

CHARGE TO Running Expenses  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_ AUG 03 2009

LEASE & WELL NO. Graham # 5-36D-2 CONTRACTOR KCC WICHITA

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

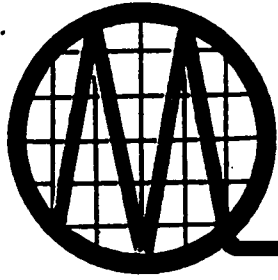
Quantity	MATERIAL USED	Serv. Charge	
			700.00
75 sks	Quick Set cement		1,237.50
300 lbs	KOL-SEAL 4" P/SK		135.00
100 lbs	Gel > Flush Ahead		25.00
2 1/2 Hrs	water Truck		200.00
	BULK CHARGE		
4.32 Ton	BULK TRK. MILES		427.68
0	PUMP TRK. MILES <u>Trk infield</u>		N/C
	<u>Rental on wireline</u>		50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		17.00
		6.32 SALES TAX	89.11
		TOTAL	2881.29

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT 534' VOLUME 3.00 Bbls  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8" - 8'cd  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ fresh water, 5 Bbl. Gel Flush, followed with 10 Bbls water.  
Mixed 75 sks Quick Set cement w/ 4" KOL-SEAL shut down - wash out Pump & lines.  
Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Pumped Plug to 1100 PSI.  
Close Tubing in with 1100 PSI - Good cement returns w/ 3 Bbls slurry.

**EQUIPMENT USED**

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Clayton #193</u>	
<u>Brad Butler</u>		<u>called by shawn</u>	



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

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KCC WICHITA

## Perforation Record

Company: Running Foxes Petroleum, Inc.

Lease/Field: Graham Lease

Well: # 5-36D-2

County, State: Bourbon County, Kansas

Service Order #: 21106

Purchase Order #: N/A

Date: 6/5/2009

Perforated @:	424.0 to 428.0	17 Perfs
	466.0 to 470.0	17 Perfs
	474.0 to 480.0	25 Perfs

Type of Jet, Gun or Charge: 2" DML RTG 90 Degree Phase

Number of Jets, Guns or Charges: Fifty Nine (59)

Casing Size: 2 7/8"