

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1100
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: Rodney Tate, D&C Engineer
Phone: (918) 877-2912, ext. 306

CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Unknown
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other Pipeline installed by CEP in Feb. 09.
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Note: EnergyQuest Mgmt., LLC drilled the Felts 22-3 in 2007
Well Name: but CEP has no file record of an ACO-1 submitted to KCC.

Original Comp. Date: 7-11-07 Original Total Depth: 1,139'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>6-5-07</u>	<u>6-11-07</u>	<u>5-28-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31333-00001
Spot Description: _____
_____NW NE NW Sec. 22 Twp. 33 S. R. 16 East West
330 Feet from North / South Line of Section
1,620 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: FELTS Well #: 22-3

Field Name: Jefferson - Sycamore
Producing Formation: Riverton
Elevation: Ground: 780' Kelly Bushing: _____
Total Depth: 1,139' Plug Back Total Depth: 1,134'
Amount of Surface Pipe Set and Cemented at: 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1,134'
feet depth to: surface w/ 140 ^{sx cmt.}

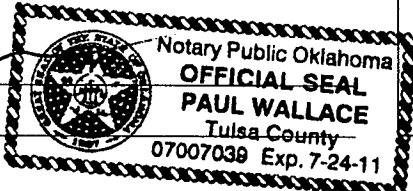
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Rodney Tate, D&C Engineer Date: 9-28-09

Subscribed and sworn to before me this 28 day of September,
20 09.
Notary Public: Paul Wallace
Date Commission Expires: 7-24-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CEP Mid-Continent LLC Lease Name: FELTS Well #: 22-3
 Sec. 22 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron, Dual Induction SFL/GR, Gamma Ray, Cement Bond, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Riverton 1,074' -294' Weir-Pitt 854' -74' <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	41'	Portland	50	Neat
Production	6-3/4"	4-1/2"	10.5#	1,134'	Class "A"	140	1400# Gilsonite, 400# salt
							450# gel, 120# Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	500 gal. 7.5% HCL, 4,266 gal. MavGel, 415# 16/30 Daniels sand flushed w/714 gal. gel water, overflushed w/302 gal. gelled water	1073.5-1076.5'
4	Weir-Pitt	500 gal. 7.5% HCL, 8,982 gal. MavFoam C70, 140,000 SCF N2, 8,300# 16/30 Daniels sand, flushed w/281 gal. gelled water	854-858'

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>1058.84'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6-17-09 (9 MCF, 171 water)</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u> Water Bbls. <u>1 (on 9-21-09)</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER: U9482

LOCATION Barthesville

FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-07		Felts 22-3	22	335	16E	MG
CUSTOMER Energy Quest (KS Production)						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			498	Tim		
			460	Kenny		
			428	Dallas		
CITY			STATE	ZIP CODE		

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 45 CASING SIZE & WEIGHT 8 7/8
 CASING DEPTH 43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 13'
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5

REMARKS: Broke circulation & ran sacks of cement, Displaced to 30' & shut in.

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WICHITA, KS

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Casing</u>		650.00
5406	40	MILEAGE		132.00
5408	43	Footage		7.24
5407	min	Ten Mileage		285.00
5502C	3.5hrs	80 Vac		315.00
1102	80#	Calcium Chloride		53.60
1104	400#	Cement		611.00
1107A	40#	Phenoseal		40.00
1108	40#	Phenoseal		40.00
1123	2500gal	City Water		32.00
			5.3%	SALES TAX 39.15
				ESTIMATED TOTAL 2162.49

SCANNED

AUTHORIZATION Louie Bok # 213953 TITLE _____

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ATTN: Sarah
 TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER U3009
 LOCATION BV
 FOREMAN Jeff Graham

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-07	2620	Fel/Is # 22-3	22	33	16	MC
CUSTOMER <u>ENERGY QUEST</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>419</u>	<u>Andy</u>		
CITY			<u>454/791</u>	<u>Richard</u>		
STATE			<u>235</u>	<u>Nate</u>		
ZIP CODE			<u>407</u>	<u>Ken</u>		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1134 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1800 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rangel/1cm/H2o & est. circ. - pumped 140 sk cement -
shot down - washed out lines & pump - dropped plug -
displaced to bottom & set - shot in -

- CIRC. cm.t. to surface - RECEIVED
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	WICHITA, KS UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	<u>LONGSTRING</u>	840.00
5406	50 mi.	MILEAGE		165.00
5407A	7.67 hr	BULK TRK		421.85
5501C	4 HR	TRANSPORT		400.00
5502C	4 HR	80 VAC		360.00
1104	13,160#	Cement	*	1710.80
1110	1400#	GILSONITE	*	672.00
1111	400#	SALT	*	120.00
1118B	45.0#	GEL	*	67.50
1107A	12.0#	phen seal	*	126.00
1123	5000 GAL	City H2o	*	64.00
4404	1 ea	4" rubber plug	*	40.00
5402	1134'	POO TABE		204.12
SCANNED				
				SALES TAX
				ESTIMATED
				TOTAL

AUTHORIZATION Louis Baker # 214077 TITLE _____

SALES TAX
 ESTIMATED
 TOTAL 148.42
5339.69

DATE _____



RECEIVED
JUN 05 2009

Invoice

DATE	INVOICE NO.
5/28/2009	10054

BILL TO

CEP Mid-Continent LLC
Paul Bruce
PO Box 970
Skiatook, OK 74070

MAILED TO
JUN 10 2009
ACCOUNTING

Account #	Property	Amount	AFE	S
11927312	150173	15959.35	704027	
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VENDOR # 10827
NSE 988 CEP 976 MCOS 985 IMMEDIATE , OVERNI

TERMS	WELL NAME
Net 30	CEP_Felts #22 3

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	27.5	35.04	963.60T
2003	Mav-100 (lb)	400	11.04	4,416.00T
141	Breaker 503L (qt)	1	69.06	69.06T
142	GB-3 (lb)	4.5	4.71	21.20T
411	WF-1 (gal)	19	33.71	640.49T
4001	MAVCELL F	27	49.76	1,343.52T
582	Mavcide II	3	81.46	244.38T
303	Mavhib-3 (gal)	4	40.03	160.12T
5503	HCL 7.5% (gal)	1,000	0.97	970.00T
6800	N2 (scf/100)	1,400	2.04	2,856.00T
	Subtotal			11,684.37
Product	Product Discount		-35.00%	-4,089.53
7068	16/30 Daniels Sand	87.15	16.01	1,395.27T
	Subtotal			1,395.27
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	375	1.25	468.75
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
71100	Combo Unit	1	2,224.02	2,224.02T
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	87.15	1.19	103.71
50030	Proppant Conc Charge (gal)	1,016	0.13	132.08
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,558.31	0.10	155.83
56200	Mavfoam Blender Charge	665.71	0.10	66.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
	Subtotal			9,419.34
Service	Service Discount		-35.00%	-3,296.77
	Sales Tax, Montgomery Cnty KS		7.55%	846.67

Reviewed by _____
Approved by _____
Approved by _____
Date Paid _____
Check No. _____

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WICHITA, KS

Remit payment to Maverick Stimulation Co., LLC 88 Inverness Circle East, G-101 Englewood CO 80112	Total	\$15,959.35
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12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

CEP MID-CONTINENT LLC – SKIATOOK, OK

May 28, 2009

CEP Mid Continent LLC – Kanmap - CEP Felts #22-3 Stage #1

Riverton (1073.5'-1076.5'), 12 shots total.

Started pump in with 336 gal gelled water. Followed with 500 gals of 7.5% HCl, flushed with 882 gal gelled water. Started treatment with a pad of 2616 gallons of Mavgel 10, followed by 1650 gals of Mavgel 10 carrying 415 lbs 16/30 Daniels Sand at 0.25 down hole. The job was flushed to the top perforation with 714 gal gelled water, and over flushed with 302 gal gelled water.

Started pump-in, STP-0. Followed with acid, STP-1482. Started Flush, STP-1866. Started Pad, STP-2188. Sand stages were as follows: Started 0.25#, STP-2186. CEP cut sand due to high pressure. Started Flush, STP-2605. Max pressure was 3914 psi. Average rate was 13 bpm at 2486 psi surface. ISIP was 1654 psi (FG = 1.97); 5 min = 748 psi, 10 min = 699 psi.

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CONSERVATION DIVISION
WICHITA, KS



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT (PAGE 1)

Date: 28-May-09

Well Name: FELTS #22-3	Location: SEC.22, T33S, R16E	Customer Rep: JEFF HUDSON	Field Order # 10054A
Stage: ST #1	Formation: RIVERTON	Treat Via: CASING	Allowable Pressure Tbg Csg 4,000 Well Type: GAS
County: MONTGOMERY/KMAP	State: KS	Well Age: NEW	Packer type: Packer Depth: Csg Size: 4.5
Type Of Service: LINEAR GEL FRAC	Csg Depth	Tbg Size:	Tbg Depth: Liner Size:
Customer Name: CEP MID-CONTINENT LLC	Liner Depth:	Liner Top:	Liner Bot: Total Depth:
Address: LARRY CASEY P.O. BOX 970 SKIATOOK	Open Hole:	Csg Vol: 17.1	BHT: 90
Remarks: FANN 35 / @ 62 DEG. 415 LBS. 16/30 DANIELS JOB PUMPED @ 13 BPM DOWNHOLE RATE	Perf Depths: 1073.5	Perfs: 1076.5	Total Perfs: 12 12 0 0 0 0 0

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 OK 74670
 CONSERVATION DIVISION
 WICHITA, KS

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STR	ANNULUS				
8:19	0.0		0		PRIME UP PRESS TEST TO = 3200 PSI	0	0	0.0
8:40	4.3		23		ST PUMP-IN	0	336	8.0
8:41	2.9		1487		BREAKDOWN @ 1500 PSI	0	0	0.0
8:41	0.0		1485		ST ACID	0	500	12.0
8:45	4.0		1860		ST FLUSH	0	882	21.0
8:48	10.2		2290		ST PAD	0	2,616	62.3
8:54	13.1		2186		ST .25# 16/30 DANIELS	415	1,650	39.3
8:57	12.5		2521		ST FLUSH	0	714	17.1
8:58	12.7		2761		ST OVERFLUSH	0	302	7.2
8:59	6.7		2720		CUT FLUID - ISIP =3158 PSI	0	0	0.0
9:04	0.0		748		5 MIN - 748 PSI	0	0	0.0
9:09	0.0		699		10 MIN = 699 PSI	0	0	0.0
Total:						415	7,000	166.9

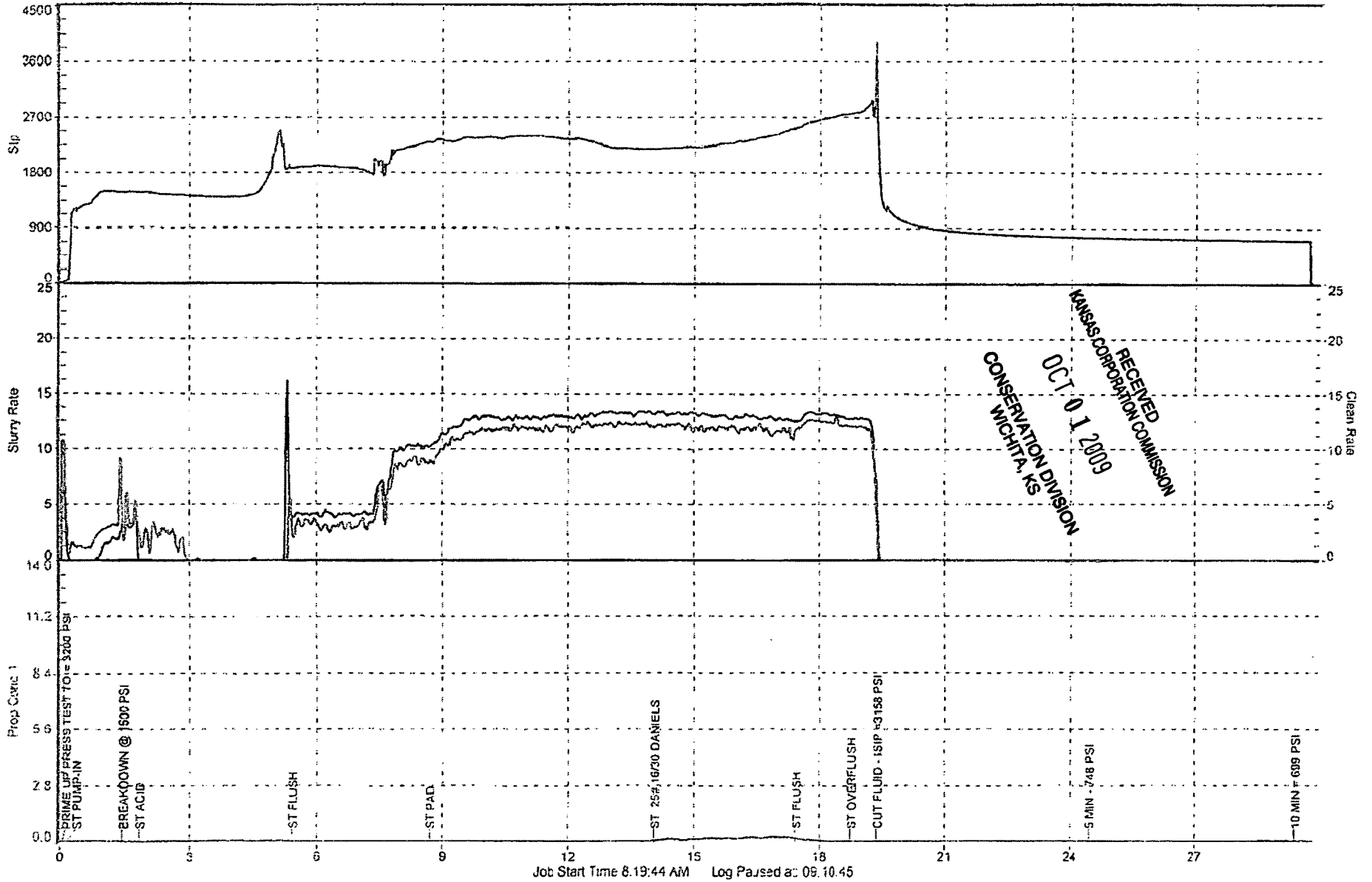
Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
13.1	8.3	3,914	1,610

Customer Acknowledgement:	Service Rating: <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	Treater: TERRY BOWMAN	PRODUCTS USED CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, HCL MAVCELL F, MAVCIDE II, MAVHIB-3, 16/30 DANIELS
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CEP MID - CONTINENT LLC.

FELTS #22-3 ST #1 - RIVERTON (1073.5-1076.5) 12 HOLES - LINEAR GEL FRAC



Job Start Time 8:19:44 AM Log Paused at: 09:10:45



MAYERICK

STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

CEP MID-CONTINENT LLC – SKIATOOK, OK

May 28, 2009

CEP Mid Continent LLC – Kanmap - CEP Felts #22-3 Stage #2

Weir Pitt (854'-858'), 16 shots total.

Started pump in with 147 gal gelled water. Followed with 500 gals of 7.5% HCl, flushed with 651 gal gelled water. Started treatment with a pad of 1582 gallons of MavFoam C70, followed by 7400 gals of MavFoam C70 carrying 8300 lbs 16/30 Daniels Sand at 0.25 to 2.0 ppg down hole. The job was flushed with 281 gal gelled water. A total of 140,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-0, BH-405. Followed with acid, STP-1291, BH-1644. Started Flush, STP-1203, BH-1537. Started Pad, STP-1375, BH-1724. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-1713, BH-1827, FQ-68. Started 0.5#, STP-1785, BH-1904, FQ-70. Started 1.0#, STP-1853, BH-1978, FQ-70. Started 2.0#, STP-1983, BH-2116, FQ-70. Screen out on 2# leaving 620 lbs of sand in the casing. Started Flush, STP-2623, BH-2816, FQ-70. Average FQ was 70. Max pressure was 3268 psi. Average rate was 13 bpm at 2193 psi surface (2359 psi bottomhole). 5 min = 2580 psi, 10 min = 2415 psi.

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CONSERVATION DIVISION
WICHITA, KS



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

UNAPPROVED FOR THE STATE OF KANSAS

Date: 28-May-09

Well Name:	Location:	Customer Rep:	Field Order #
FELTS #22-3	SEC.22, T33S, R16E	JEFF HUDSON	100548
Stage:	Formation:	Treat Via:	Allowable Pressure Csg
ST #2	WEIR PITT	CASING	3,000
Well Type:			GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY/KMAP	KS	NEW	
Type Of Service:	N2 FOAM FRAC	Csg Depth:	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	FANN 35 18 @ 64 DEG. 8,300 LBS. 16/30 DANIELS 620 LDS. LEFT IN PIPE 7,680 IN FORMATION JOB PUMPED @ 13 BPM DOWNHOLE RATE	Perf Depths:	Perfs: TotalPerfs:
		854	858 16 16
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP. (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
9:49	0.0	0	11		PRESSURE TEST LINE TO = 3200 PSI	0	0	0.0
9:53	0.0	0	103		ST PUMP-IN	0	147	3.5
9:54	3.1	0	1266		BREAKDOWN @ 1244 PSI	0	0	0.0
9:54	0.0	0	1291		ST ACID	0	500	12.0
9:58	8.3	0	1202		ST FLUSH	0	651	15.5
10:00	4.2	3517	1375		ST PAD	0	1,582	11.3
10:03	4.1	5775	1717		ST .25# 16/30 DANIELS	500	2,000	14.3
10:06	4.0	5775	1771		ST .5# 16/30 DANIELS	500	1,000	10.8
10:08	3.9	6184	1855		ST 1# 16/30 DANIELS	1,500	1,500	10.7
10:11	4.3	6436	1978		ST 2# 16/30 DANIELS	5,800	2,900	22.3
10:18	3.9	0	2628		ST FLUSH	0	281	6.7
10:18	12.6	0	3268		CUT FLUID - ISIP = 3130 PSI	0	0	0.0
10:23	0.0	0	2583		5 MIN = 2580 PSI	0	0	0.0
10:28	0.0	0	2416		10 MIN = 2415 PSI	0	0	0.0
RECEIVED KANSAS CORPORATION COMMISSION						8,300	10,561	107.1

Summary

Max FI. Rate	Avg FI. Rate	Max Psi	Avg Psi
12.6	5.4	3,268	1,984

OCT 01 2009

CONSERVATION DIVISION
 WICHITA, KS

Customer Acknowledgment:	Service Rating:	Treater:	PRODUCTS USED:
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-8, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, HCL, 16/30 DANIELS

CEP MID - CONTINENT LLC.

FELTS #22-3 ST #2 - WEIR PITT (854-856) 16 HOLES - N2 FOAM FRAC

