

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33072
Name: WELL REFINED DRILLING COMPANY, INC.
Wellsite Geologist: JIM STEGEMAN
Purchaser: ONE OK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11-24-08</u>	<u>11-25-08</u>	<u>4-6-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

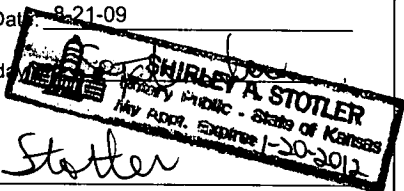
API No. 15 - 125-31,699-0060
Spot Description: _____
NW 500 SE 400 SW _____ Sec. 34 Twp. 31 S. R. 17 East West
Feet from North / South Line of Section
2300 2000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: HUCKE Well #: 15-34
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 821 Kelly Bushing: ---
Total Depth: 1080 Plug Back Total Depth: 1069.90
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1080
feet depth to: SURFACE w/ 140 ^{sq. yds.} AK2-Dlg-10/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: NO FLUID
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-21-09
Subscribed and sworn to before me this 9th day of August 2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 14 2009

Operator Name: COLT ENERGY, INC Lease Name: HUCKE Well #: 15-34
 Sec. 34 Twp. 31 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL HIGH RESOLUTION/COMPENSATED DENSITY/SIDEWAL NEUTRON LOG DUAL INDUCTION/LL3/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	20	PORTLAND	6	
PRODUCTION	7 7/8	5 1/2	14	1069.90	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

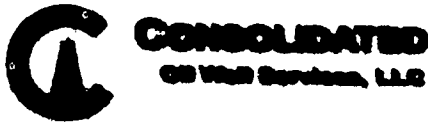
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	516-522, 539-542, 723-730, 744-747	250GAL 30% HCL 8500# 20/40 BRADY SAND	516-747
4	900-903, 909-911, 963-966	250GAL 30% HCL 9000# 20/40 BRADY SAND	900-966

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 8-12-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		10	0

**CONSERVATION DIVISION
 WICHITA, KS**

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 20656

LOCATION Eureka

FOREMAN Tom Stickler

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-08	1828	Hucks 15-J4				DCG
CUSTOMER Cott Energy Inc			Gus Jones			
MAILING ADDRESS P.O. Box 388						
CITY Iola	STATE KS	ZIP CODE				
TRUCK #		DRIVER	TRUCK #		DRIVER	
520		Cliff				
543		David				

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 1080' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1070' DRILL PIPE _____ TUBING _____ OTHER 2' ST
 SLURRY WEIGHT 13.4" SLURRY VOL 4786L WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.18L DISPLACEMENT PSI 500 MIX PSI 1000 apply RATE _____

REMARKS: Safety Meeting; Rig up 5 1/2" casing. Break Circulation w/ 2000 water.
Pump 800 Gal - Flush, 500 Water spacer, 2000 Metaciliate Pre-Flush, 1600
Dye water. Mixed 1400cs Thick Set Cement w/ 8" /sk Kol-Seal @ 12.4" /sk.
Wash out pump + liner. Release Plug. Displace w/ 2618L water. Final
Ampping Pressure 500 PSI. Pump Plug to 1000 PSI. wait 2min. Release
Pressure. Float Hold. Good Cement to surface - 8 Bbl Slurry to Pit

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE 2nd well	N/C	N/C
1126A	1405K	Thick Set Cement	17.00	23885.00
1110A	1120"	Kol-Seal 8" /sk	.42	470.40
1118A	400*	Gel-Flush	.17	68.00
1102	80*	Cash	.75	60.00
1111A	100*	Metaciliate Pre-Flush	1.80	180.00
5407A	7.7	Tax - mileage	1.20	9.24
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
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Thank You!			Est Total	4514.00
			SALES TAX	170.62
			ESTIMATED	
			TOTAL	4684.62

Revin 3737

AUTHORIZATION witnessed by Glenn

021131
TITLE Co Rep

DATE _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5	Lic # 5150	S34	T31S	R17E
API #:	15-125-31699-0000		Location:	NW,SW,SW,SE	
Operator:	Colt Energy Inc.		County:	Montgomery	
Address:	P.O Box 388				
	Iola, Ks 66749				

HAVE RIG
 WILL DIG
 Rig #5

				Gas Tests			
Well #:	15-34	Lease Name:	Hucke	Depth	Oz.	Orifice	flow - MCF
Location:	400	FSL	Line	see page 3			
	2000	FEL	Line				
Spud Date:	11/24/2008						
Date Completed:	11/25/2008	TD:	1080				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	7 7/8"					
Casing Size	8 5/8"						
Weight	26 #						
Setting Depth	20'						
Cement Type	Portland						
Sacks	6						
Feet of Casing							

08LK-112508-R5-019-Hucke 15-34-Colt Energy Inc.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	249	250	blk shale	520	527	lime
1	10	wet clay	250	256	shale	527	540	shale
10	12	lime	256	263	lime	540	541	coal
12	44	shale	263	274	shale	541	543	shale
44	73	lime	274	298	sand	543	544	lime
73	96	shale	298	319	shale	544	575	shale
96	97	coal	319	327	lime	575	580	sand
97	112	shale	327	382	shale	580	611	shale
112	128	lime	358		add water	611	622	sand
128	144	shale	382	408	lime			oil odor
144	145	blk shale	408	460	shale	622	624	shale
145	197	shale	460	488	lime	624	625	sand
197	198	blk shale	488	491	shale	625	651	shale
198	200	shale	493	504	shale	651	658	sand
200	226	lime	504	513	Oswego lime			oil odor
226	242	shale	513	517	shale	658	661	laminated sand
242	248	lime	517	518	blk shale	661	662	coal
248	249	shale	518	520	shale	662	668	shale

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CONSERVATION DIVISION
 WICHITA, KS

COLT

ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338
Phone (620) 365-3111 • Fax (620) 365-3170

September 8, 2009

ATTN: Sammy Flaharty
KCC Conservation Office
130 S Market, Room 2078
Wichita, Kansas 67202-1286

Dear Sammy

Enclosed please find copies of Well Completion Form ACO-1 and necessary logs & forms for the following wells located in Montgomery County:

Crain B2 West A3 Hare B12 Donahoe 5-3 Hucke 15-34

The Crain, West & Hare wells are on pump however they do not have tank batteries. The oil and water all run into one tank and we have no way of knowing what the daily split of water and oil is; therefore I have left the estimated production per 24 hours blank on these three wells. Also included is a CDP4 & CDP5 on the Donahoe 5-3.

If you have any questions, contact Shirley Stotler at 620-365-3111.

Sincerely,

COLT ENERGY, INC.

Shirley Stotler

Shirley Stotler
Production Clerk

Ss

Encl.

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