

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32198
Name: PETROSANTANDER (USA) INC
Address 1: 6363 WOODWAY DR SUITE 350
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: LILIANA HERNANDEZ
Phone: (713) 784-8700
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ☒ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ☒ Other WATER SUPPLY WELL
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Coastal Oil & Gas Corporation
Well Name: Scott 1
Original Comp. Date: 05-31-1980 Original Total Depth: 5200'
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
07-01-2008 07-23-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-20684-00-01
Spot Description: _____
____ SE ____ NW Sec. 13 Twp. 21 S. R. 35 ☐ East ☒ West
1974' Feet from ☒ North / ☐ South Line of Section
1981' Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: KEARNY
Lease Name: CHRISTABELLE (MORROW) UNIT Well #: SCOTT 1-13
Field Name: CHRISTABELLE (MORROW) UNIT
Producing Formation: TOPEKA
Elevation: Ground: 3077' Kelly Bushing: 3082'
Total Depth: 4511' Plug Back Total Depth: 4364'
Amount of Surface Pipe Set and Cemented at: 564' Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set: 2016' Feet
If Alternate II completion, cement circulated from: 2016'
feet depth to: SURFACE w/ 192 ^{sx cm.}

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Liliana Hernandez
Title: SENIOR ENGINEER Date: 09-28-2009
Subscribed and sworn to before me this 29 day of September,
2009
Notary Public: Christina Rivas
Date Commission Expires: April 05, 2013



KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED
OCT 01 2009

KCC WICHITA

Operator Name: PETROSANTANDER (USA) INC Lease Name: CHRISTABELLE (MORROW) UNIT Well #: SCOTT 1-13
 Sec. 13 Twp. 21 S. R. 35 ☐ East ☒ West County: KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="border: 1px solid black; padding: 5px; margin-top: 10px;">Sonic Cement Bond Log</div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>TORONTO</td> <td>3920'</td> <td>-838'</td> </tr> <tr> <td>IATAN</td> <td>3944'</td> <td>-862'</td> </tr> <tr> <td>LANSING</td> <td>3984'</td> <td>-902'</td> </tr> <tr> <td>IOLA</td> <td>4102'</td> <td>-1020'</td> </tr> </table>	Name	Top	Datum	TORONTO	3920'	-838'	IATAN	3944'	-862'	LANSING	3984'	-902'	IOLA	4102'	-1020'
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TORONTO	3920'	-838'														
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IOLA	4102'	-1020'														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	564'	Halco Lite/ Class H	250/100	3% Calcium Chloride/ 1/4# Cell Flake
PRODUCTION	7-7/8"	5-1/2"	15.5#	4418'	Common	275	10% Salt/2% Gel & 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3600' - 4144' gross interval	Pumped Acid & Rock Salt	
	237 feet Perfs	Avg Rate: 10 BPM	
		Max Press: 1850psi	
		ISIP: 200psig	
		Total Load: 407 bbl.	
TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3499'</u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumed Production, SWD or Enhr. <u>08-01-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>664</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>-</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3600' - 4144'</u>
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8 5/8" surface

Cement Callsheet**BASIC**
energy services

Company		PETROSANTANDER		API Number		15-093-20684																																																																																
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Order by		RON KREGER		PHONE		820-275-2388																																																																																
Call Taken by		TYCE DAVIS		Date of Job																																																																																		
Operator or Driver				Time Ready																																																																																		
Called				Call Out Time																																																																																		

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KCC WICHITA

PETROSANTANDER
CMU SCOTT#1-13
KEARNY, KS
13-21-35

Acid services, LLC.

Prepared for: RON KREGER
Telephone Number: 620-275-2388
Fax Number:

06/16/08

Price Estimate

CODE

Cement

CL103	330 sk	60/40 POZ	
			\$3,960.00

Chemicals

CC102	78 lb	Cello-flake (POLEFLAKE-C)	
CC109	933 lb	Calcium Chloride	
			\$288.60
			\$979.65

Float Equipment & Misc. Chemicals

CF253	1 ea	Guide Shoe - Regular, 8 5/8" (Blue)	
CF153	1 ea	Wooden Cement Plug, 8 5/8"	\$380.00
CF1453	1 ea	Flapper Type Insert Float Valves, 8 5/8" (Blue)	\$160.00
CF1753	2 ea	Centrifuger, 8 5/8" (Blue)	\$280.00
			\$180.00

Equipment

E101	130 mi	Heavy Equipment Mileage			
CE240	330 sk	Blending & Mixing Service Charge	65 miles	2 units	\$910.00
E113	1011 tm	Proppant and Bulk Delivery Charges, per ton mile- \$200.00 Mi			\$462.00
CE200	1 4hrs	Depth Charge; 0-500'	65 miles	16 tons	\$1,617.60
E100	65 mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)			\$1,000.00
S003	1 ea	Service Supervisor, first 8 hrs on loc.			\$276.25
CE504	1 job	Plug Container Utilization Charge			\$175.00
					\$250.00

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KCC WICHITA

Discounted Total

\$8,735.28

Terms: 30 days from invoice date

ALLIED CEMENTING CO., LLC. 31892

 REMIT TO: P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

DALEY

DATE <u>6-30-08</u>	SEC. <u>13</u>	TWP. <u>215</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>11:30 PM</u>	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>SCOTT</u>	WELL # <u>1-13</u>	LOCATION <u>FRIEND 10W-25-1/2W-S 2N/2</u>			COUNTY <u>KEARNEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

 CONTRACTOR STERLING DRILL
 TYPE OF JOB Production string "Top Stage"
 HOLE SIZE 7 7/8" T.D. 4511'
 CASING SIZE 5 1/2" DEPTH 4511'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D-U DEPTH 2023'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40.35'
 CEMENT LEFT IN CSG. 40.35'
 PERFS.
 DISPLACEMENT 48 1/4 BBLs
OWNER SAME

CEMENT

AMOUNT ORDERED

500 ~~400~~ SKs 60/40 P2 6860 1/2" F10-SEAL

COMMON	<u>300 SKs</u>	@	<u>15.45</u>	<u>4635</u>
POZMIX	<u>200 SKs</u>	@	<u>8.00</u>	<u>1600</u>
GEL	<u>26 SKs</u>	@	<u>20.80</u>	<u>540.80</u>
CHLORIDE		@		
ASC		@		

<u>F10-SEAL</u>	<u>125</u>	@	<u>2.50</u>	<u>312.50</u>
-----------------	------------	---	-------------	---------------

		@		
		@		
		@		
		@		
		@		
		@		
		@		

HANDLING	<u>531 SKs</u>	@	<u>2.40</u>	<u>1274.40</u>
MILEAGE	<u>104 PER SK / MILE</u>			<u>3712</u>

TOTAL 12079.70

REMARKS:

MIX 10 SKs mouse hole. MIX 15 SKs
RAT 10/s. MIX 475 SKs 60/40 P2 68
GEL 1/4" F10-SEAL. Wash Pump +
LINE. DISPLACE 48 1/4 BBLs WATER.
Plug Landed AT 1500 PSI.
D-U Tool Held.

CEMENT didn't CURE.
THANK YOU

CHARGE TO: PETROSANTANDER (USA-7)

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2023'</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70 ME</u>	@	<u>N/C</u>
MANIFOLD		@	
		@	

TOTAL 1185.00

PLUG & FLOAT EQUIPMENT RECEIVED

	@	<u>OCT 01 2009</u>
	@	
	@	<u>KCC WICHITA</u>
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gordon AustinSIGNATURE Gordon Austin

ALLIED CEMENTING CO., LLC. 31891

SERVICE POINT:

OAKLEY

 REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

DATE 6-30-08	SEC. 13	TWP. 21S	RANGE 35W	CALLED OUT	ON LOCATION 11:30 PM	JOB START 11:00 AM	JOB FINISH 12:00 PM
LEASE SCOTT	WELL # 1-13	LOCATION FRIEND 10W-25-1 1/2 W-5 N			COUNTY KEARNEY	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

 CONTRACTOR STERLING DALL
 TYPE OF JOB Production STRENGTH Bottom Stage
 HOLE SIZE 7 7/8" T.D. 4511'
 CASING SIZE 5 1/2" DEPTH 4511'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D-U DEPTH 2023'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40.35'
 CEMENT LEFT IN CSG. 40.35'
 PERFS.
 DISPLACEMENT 56 BBLs WATER 48 1/4 BBLs mud
 EQUIPMENT Total 104 1/4 BBLs
OWNER SAME

CEMENT

 AMOUNT ORDERED 30 SKS COM 3% CC
275 SKS COM 10% SALT 2% GEL

COMMON	<u>305 SKS</u>	@	<u>15.45</u>	<u>4712.25</u>
POZMIX		@		
GEL	<u>5 SKS</u>	@	<u>20.82</u>	<u>104.10</u>
CHLORIDE	<u>15%</u>	@		<u>58.20</u>
ASC		@		
SALT	<u>275 SKS</u>	@	<u>23.95</u>	<u>6466.25</u>
WFR-2	<u>500 GALS</u>	@	<u>1.26</u>	<u>635.00</u>
HANDLING	<u>338 SKS</u>	@	<u>2.40</u>	<u>811.20</u>
MILEAGE	<u>104 PER SK / MILE</u>			<u>2366.00</u>
TOTAL				<u>9333.55</u>

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>373</u>	HELPER <u>A/UN</u>
BULK TRUCK # <u>394</u>	DRIVER <u>LAREN</u>
	DRIVER <u>REX</u>

REMARKS:

RUN CASING TO 4511'. BREAK CIRCULATION
 MIX 30 SKS COM 3% CC + DISPLACE TO BOTTOM
 WITH 104 BBLs. Pull 100' CASING CIRC 3 HRS.
 5 1/2" CASING AT 4417'. MIX 500 GALS
 WFR-2 275 SKS COM 10% SALT 2% GEL
 WASH PUMP LINES. DISPLACE 56 BBLs WATER
 48 1/4 BBLs mud. Plug Landed AT 2000 PSI.
 Float Held. Drop Bomb. OPEN D-U TOOL
 CIRC 2 HRS

THANK YOU

CHARGE TO: PETROSANTANDER (USA)

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervisor owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gordon Austin

SIGNATURE

Gordon Austin

SERVICE

DEPTH OF JOB	<u>4511'</u>	
PUMP TRUCK CHARGE		<u>2092</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>70 MI</u>	@ <u>7.00</u> <u>490.00</u>
MANIFOLD	@	
RECEIVED @		
OCT 01 2009		
KCC WICHITA		TOTAL <u>2582</u>

5 1/2" PLUG & FLOAT EQUIPMENT

1-NEW FLOAT SHOE		<u>529</u>
1- Latchdowns Plug Assy	@	<u>462</u>
10- CEMENTERS	@ <u>57.00</u>	<u>570.00</u>
2- Baskets	@ <u>186.00</u>	<u>372.00</u>
1- STAGE COLLAR	@	<u>4500.00</u>
TOTAL <u>6433</u>		

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DA