

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WL1-RM 6.128
City/State/Zip: HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: HENKLE DRILLING AND SUPPLY
License: 145 (KDIHE LIC. #)
Wellsite Geologist: _____
Designate Type of Completion

API NO. 15- 055-22032-0000
County: FINNEY
____ - SW - NW - SW Sec. 9 Twp. 24S S. R. 33W ☐ E ☐ W
1549' FSL Feet from S/N (circle one) Line of Section
626' FWL Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name BISON GC Well # 1
Field Name _____
Producing Formation _____

Elevation: Ground 2871 est. Kelley Bushing KCC WICHITA
Total Depth BOREHOLE 260 Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 90'
feet depth to 260' w/ SE2 COKE BREEZE sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
County _____ Docket No. _____

____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry x Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____
1/07/09 1/08/09 1/09/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers
Title REGULATORY STAFF ASSISTANT Date 02/11/09

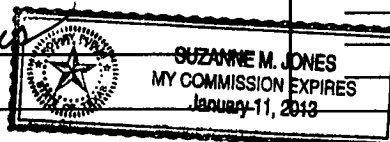
Subscribed and sworn to before me this 17th day of FEBRUARY

20 09
Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2013

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution



Side Two

Operator Name BP AMERICA PRODUCTION COMPANYLease Name BISON GCWell # 1Sec. 09 Twp. 24S S.R. 33W ☐ East ☒ WestCounty FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ NoSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run (Submit Copy.) ☒ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>CATHODIC SURFACE</u>	<u>10" SURF.</u>	<u>4"</u>		<u>22'</u>	<u>BENTON. CLAY</u>		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole ☐ Perforation ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☐ Other (Specify) _____

Deanna Garrison

From: Hopkins, Christopher A. [IMCEAEX-
_O=BP_OU=UKLON_CN=RECIPIENTS_CN=HOPKCA@bp.com]
Sent: Thursday, January 22, 2009 8:22 AM
To: Smyers, Cheryl
Cc: Perez, Richard
Subject: Drilling of Cathodic Boreholes

DeAnn

I hope this information will help please let me know if you need any more. We did use SE2 Coke Breeze on each hole and we did not do any cement casing on any of the holes.

Bison GC Rectifier #360 was drilled to 260 feet on 12-04-08. Coke Breeze was poured to 90 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 4 feet from the surface. At 4 feet is where we poured 1 bag of quickrete to complete this well.

GC Waste W Rectifier #370 was drilled to 250 feet on 12-08-08. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

R 221 Lakin Rectifier #221 was drilled to 200 feet due to hitting shale on 12-10-08. Coke Breeze was poured to 30 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

NM Rectifier #350 was drilled to 240 feet due to hitting shale on 12-15-08. Coke Breeze was poured to 70 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

AB Fuel 205 Rectifier #205 was drilled to 250 feet on 12-18-08. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

NM_WM Rectifier #340 was drilled to 250 feet on 01-05-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

SM Rectifier #330 was drilled to 250 feet on 01-07-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

AB Fuel 297 Rectifier #297 was drilled to 250 feet on 01-19-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

8/20/2009