

KCC  
1/11/09  
8/16/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: HENKLE DRILLING AND SUPPLY

License: 145 (KDAE LIC.)

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/10/08 12/11/08 12/12/08  
Spud Date or Completion Date or  
Recompletion Date Date Reached TD Recompletion Date

API NO. 15- 067-21683-0000

County GRANT

SE - NE - SE Sec. 32 Twp. 29 S. R. 38W  E  W

1567' FSL Feet from S/N (circle one) Line of Section

32' FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name AB FUEL R297 Well # 1

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 3084 EST. Kelley Bushing \_\_\_\_\_

Total Depth BOREHOLE 250 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 80'

feet depth to 250' w/ SE2 COKE BREEZE sx cmt

Drilling Fluid Management Plan \_\_\_\_\_  
(Data must be collected from the Reserve Pit) AT 3-DG 10/2/09

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 02/11/09

Subscribed and sworn to before me this 17th day of FEBRUARY

20 09

Notary Public [Signature]

Date Commission Expires 1-11-2013

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

SUZANNE M. JONES  
MY COMMISSION EXPIRES  
January 11, 2013



RECEIVED  
MAY 26 2009  
KCC WICHITA

Operator Name **BP AMERICA PRODUCTION COMPANY**

Lease Name **AB FUEL R297** Well # **1**

Sec. **32** Twp. **29S** S.R. **38W**  East  West

County **GRANT**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CATHODIC SURFACE	10" SURF.	4"		22'	BENTON, CLAY		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

**Deanna Garrison**

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**From:** Hopkins, Christopher A. [IMCEAEX-  
\_O=BP\_OU=UKLON\_CN=RECIPIENTS\_CN=HOPKCA@bp.com]  
**Sent:** Thursday, January 22, 2009 8:22 AM  
**To:** Smyers, Cheryl  
**Cc:** Perez, Richard  
**Subject:** Drilling of Cathodic Boreholes

DeAnn

I hope this information will help please let me know if you need any more. We did use SE2 Coke Breeze on each hole and we did not do any cement casing on any of the holes.

Bison GC Rectifier #360 was drilled to 260 feet on 12-04-08. Coke Breeze was poured to 90 feet from the surface. A bentonite plug was poured to 22 feet from the surface were we installe a 4 inch pvc casing encased by bentonite to 4 feet from the surface. At 4 feet is where we poured 1 bag of quickrete to complete this well.

GC Waste W Rectifier #370 was drilled to 250 feet on 12-08-08. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface were we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

R 221 Lakin Rectifier #221 was drilled to 200 feet due to hitting shale on 12-10-08. Coke Breeze was poured to 30 feet from the surface. A bentonite plug was poured to 22 feet from the surface were we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

NM Rectifier #350 was drilled to 240 feet due to hitting shale on 12-15-08. Coke Breeze was poured to 70 feet from the surface. A bentonite plug was poured to 22 feet from the surface were we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

AB Fuel 205 Fectifier #205 was drilled to 250 feet on 12-18-08. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface were we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

NM\_WM Rectifier #340 was drilled to 250 feet on 01-05-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface were we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

SM Rectifier #330 was drilled to 250 feet on 01-07-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface were we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

AB Fuel 297 Rectifier #297 was drilled to 250 feet on 01-19-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface were we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

8/20/2009