

*ACC
Spud Log*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: HENKLE DRILLING AND SUPPLY

License: 145 (KDHE LIC.)

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

12/08/08 12/09/08 12/09/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21680-0000

County GRANT

SW - SW - SW Sec. 21 Twp. 27 S. R. 38W E W

64' FSL Feet from S/N (circle one) Line of Section

32' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name AB FUEL R205 Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3121 EST. Kelley Bushing _____

Total Depth BOREHOLE 250 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 80'

feet depth to 250' w/ SE2 COKE BREEZE sx cmt.

Drilling Fluid Management Plan A-143-Dg-10/2/09

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers

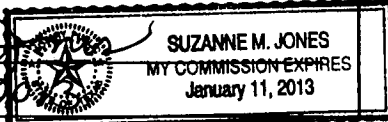
Title REGULATORY STAFF ASSISTANT Date 02/11/09

Subscribed and sworn to before me this 17th day of FEBRUARY

20 09

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2013



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____

ORIGINAL

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name AB FUEL R205

Well # 1

Sec. 21 Twp. 27S S.R. 38W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CATHODIC SURFACE	10" SURF.	4"		22'	BENTON. CLAY		

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio
							Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

Deanna Garrison

From: Hopkins, Christopher A. [IMCEAEX-
_O=BP_OU=UKLON_CN=RECIPIENTS_CN=HOPKCA@bp.com]
Sent: Thursday, January 22, 2009 8:22 AM
To: Smyers, Cheryl
Cc: Perez, Richard
Subject: Drilling of Cathodic Boreholes

DeAnn

I hope this information will help please let me know if you need any more. We did use SE2 Coke Breeze on each hole and we did not do any cement casing on any of the holes.

Bison GC Rectifier #360 was drilled to 260 feet on 12-04-08. Coke Breeze was poured to 90 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 4 feet from the surface. At 4 feet is where we poured 1 bag of quickrete to complete this well.

GC Waste W Rectifier #370 was drilled to 250 feet on 12-08-08. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

R 221 Lakin Rectifier #221 was drilled to 200 feet due to hitting shale on 12-10-08. Coke Breeze was poured to 30 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

NM Rectifier #350 was drilled to 240 feet due to hitting shale on 12-15-08. Coke Breeze was poured to 70 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

AB Fuel 205 Rectifier #205 was drilled to 250 feet on 12-18-08. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

NM WM Rectifier #340 was drilled to 250 feet on 01-05-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

SM Rectifier #330 was drilled to 250 feet on 01-07-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

AB Fuel 297 Rectifier #297 was drilled to 250 feet on 01-19-09. Coke Breeze was poured to 80 feet from the surface. A bentonite plug was poured to 22 feet from the surface where we installed a 4 inch pvc casing encased by bentonite to 5 feet from the surface. At 5 feet is where we poured 1 bag of quickrete to complete this well.

8/20/2009