

15-163-23358-00-00

For KCC Use: Effective Date: 10-7-02 District #: 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 month 4 day 02 year

OPERATOR: License# 3077 Name: JOHNSON OIL Address: 258 HWY 36 City/State/Zip: PHILLIPSBURG KS 67661 Contact Person: KEVIN JOHNSON Phone: 785-543-6171

CONTRACTOR: License# 30076 Name: dbeA & A PRODUCTION

Well Drilled For: Oil, Gas, OWWO, Seismic, Other. Well Class: Infield, Pool Ext, Wildcat, Other. Type Equipment: Mud Rotary, Air Rotary, Cable.

If OWWO: old well information as follows: Operator, Well Name, Original Completion Date, Original Total Depth, Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth, Bottom Hole Location, KCC DKT #.

Spot SW - SW - NW Sec. 22 Twp. 8 S. R. 19 East West. 2970 feet from S (circle one) Line of Section 330 feet from E/W (circle one) Line of Section Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: ROOKS Lease Name: JOHNSON Well #: 1 Field Name: Webster Is this a Prorated / Spaced Field? Yes No X. Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 330 Ground Surface Elevation: 2004 feet MSL Water well within one-quarter mile: Yes X No Public water supply well within one mile: Yes X No Depth to bottom of fresh water: 50 180 Depth to bottom of usable water: 100 960 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe required: none Projected Total Depth: 3600 Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes X No If Yes, proposed zone:

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\* shallow flow areas

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-30-02 Signature of Operator or Agent: Andy Anderson Title: Contractor

For KCC Use ONLY API # 15 - 163-23358-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: RSP 10-2-02 This authorization expires: 4-2-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

22 8 19w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_
Operator: JOHNSON OIL
Lease: JOHNSON
Well Number: 1
Field: \_\_\_\_\_

Location of Well: County: ROOKS
2970 feet from S (circle one) N (circle one) Line of Section
330 feet from E (circle one) W (circle one) Line of Section
Sec. 22 Twp. 8 S. R. 19 [ ] East [X] West

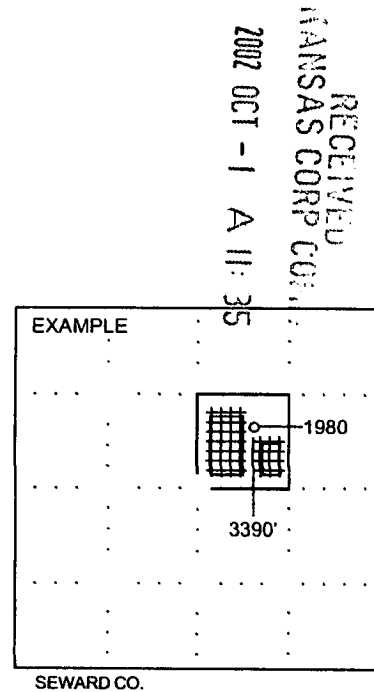
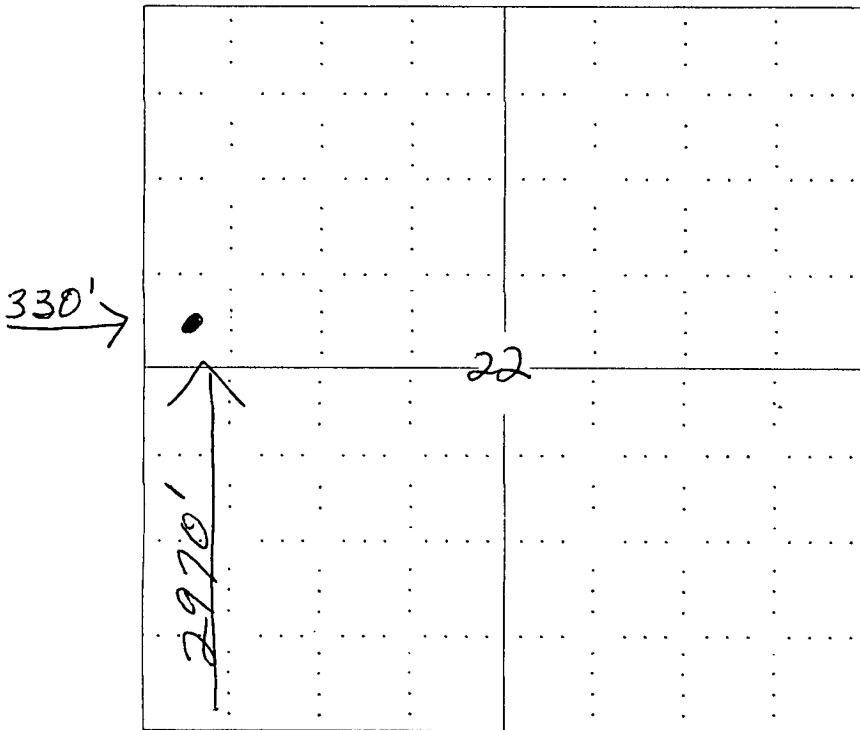
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: SW - SW - NW

Is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).