

For KCC Use: 10-30-02
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form C-1
September 1999

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

15-163-23361-00-00

Expected Spud Date 10-28-02
month day year

Spot Ap SE - NW - NW Sec. 22 Twp. 8 S. R. 19
 East West

OPERATOR: License# 3077
Name: JOHNSON OIL
Address: 258 HWY 36
City/State/Zip: PHILLIPSBURG KS 67661
Contact Person: KEVIN JOHNSON
Phone: 785-543-6171

1020 feet from N (circle one) Line of Section
900 feet from W (circle one) Line of Section
is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30076- ANDY ANDERSON dba
Name: A & A PRODUCTION

County: ROOKS
Lease Name: JOHNSON Well #: 2
Field Name: WEBSTER

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CWMO Disposal Wildcat Cable
 Seismic; # of Holes Other

is this a Fractured / Spaced Field? Yes No
Target Formation(s): ARBUCKLE
Nearest Lease or unit boundary: 330
* Ground Surface Elevation: 1985 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200 ±80
Depth to bottom of usable water: 960

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200 220' MIN
Length of Conductor Pipe required: none
Projected Total Depth: 3600
Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:
Well _____ Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* SPECIAL SURFACE CASING REQUIREMENTS
FOR WELLS AT LOC. LESS 1920' MSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-23-02 Signature of Operator or Agent: Andy Anderson Title: Contractor

For KCC Use ONLY
API # 15 - 163-23361-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt. (2)
Approved by: RJP 10-25-02
This authorization expires: 4-25-03
(This authorization void if drilling not started within 5 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

22
8
19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: JOHNSON OIL
 Lease: JOHNSON
 Well Number: #2
 Field: WEBSTER

Number of Acres attributable to well: 20
 QTR / QTR / QTR of acreage: SW - SE - NW

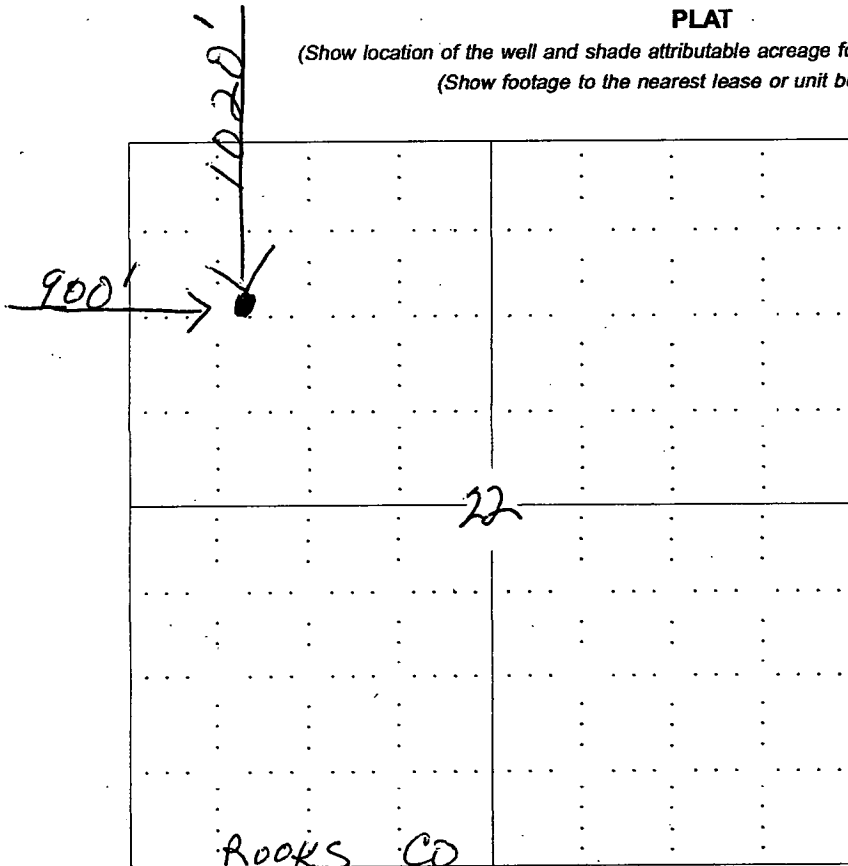
Location of Well: County: ROOKS
1020 feet from S N (circle one) Line of Section
900 feet from E W (circle one) Line of Section
 Sec. 22 Twp. 8 S. R. 19 East West

Is Section X Regular or _____ Irregular

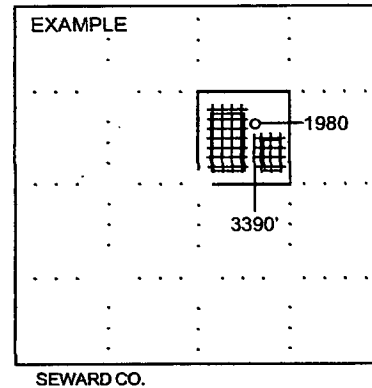
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).