

For KCC Use:
Effective Date: 8-26-01
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form C-1
September 1999
Form must be Typed
Form must be Signed
blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

AUG 14 2001

Expected Spud Date AUG 19 2001
month day year

Spot 15-163-01400-00-01
NW-SW-NW Sec. 22 Twp. 8 S. R. 19 East
3630 south feet from S (circle one) Line of Section

OPERATOR: License# JOHNSON OIL 3077 ✓
Name: Johnson oil
Address: 258 east highway 36

4950 east feet from E (circle one) Line of Section
Is SECTION Regular Irregular?

City/State/Zip: phillipsburg kansas 67661
Contact Person: Kevin johnson 785 543 7124
Phone: 785 543 6171

(Note: Locate well on the Section Plat on reverse side)
County: ROOKS COUNTY KANSAS
PETERSON !

CONTRACTOR: License# 3077 ✓ SAME AS ABOVE
Name: OR 6171

Lease Name: _____ Well #: 1
Field Name: WEBSTER

Is this a Prorated / Spaced Field? Yes No ✓
Target Formation(s): ARBUCLE

Nearest Lease or unit boundary: PALAMENO PETROLEUM 3763'
Ground Surface Elevation: 2004 feet MSL

Water well within one-quarter mile: Yes No ✓
Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 70 100'
Depth to bottom of usable water: 90ft 840'

Surface Pipe by Alternate: 1 X 2 ✓
Length of Surface Pipe ~~Planned to be set:~~ 187ft ✓

Length of Conductor Pipe required: 0
Projected Total Depth: 3458

Formation at Total Depth: ARBUCLE

Water Source for Drilling Operations:
Well _____ Farm Pond X Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: JOHNSON OIL
Well Class: Oil ✓ Gas OWO Seismic; # of Holes Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Enh Rec Storage Disposal Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: KAISER FRANCIS
Well Name: PETERSON 1
Original Completion Date: 12-17-47 Original Total Depth: 3458

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: AUG 9 2001 Signature of Operator or Agent: Kim Johnson Title: Operator

For KCC Use ONLY
API # 15 - 163-01400-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 187 feet per Alt. X (2)
Approved by: DPW 8-21-01
This authorization expires: 2-21-02
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

22
8
19w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 12-17-1947
 Operator: JOHNSON OIL
 Lease: PETERSON 1
 Well Number: 1
 Field: WEBSTER
 Number of Acres attributable to well: 400
 QTR / QTR / QTR of acreage: _____

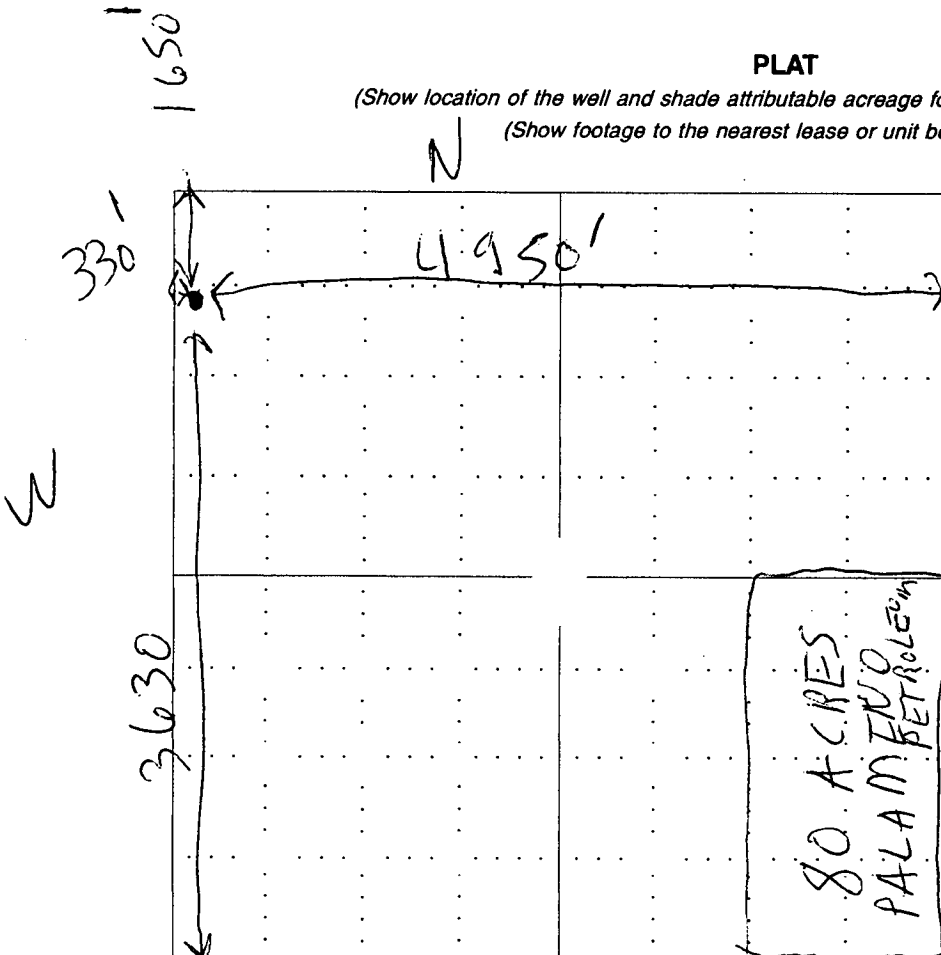
Location of Well: County: ROOKS COUNTY
3630 south feet from S / N (circle one) Line of Section
4950 east feet from E / W (circle one) Line of Section
 Sec. 22 Twp. 8 S. R. 19w East West
 Is Section xx Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

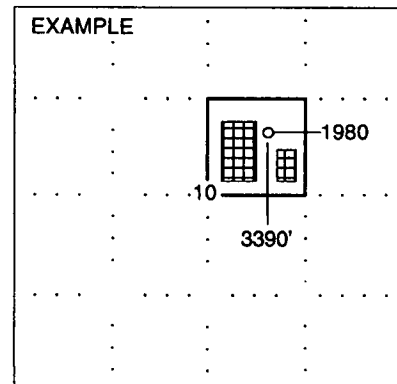
NW SW NW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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 AUG 14 2001
 KCC WICHITA



NEAREST LEASE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).