### 15-163-23382-00-00

For KCC Use: Effective Date: District #\_ SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 0 6 2003

Form C-1 December 2002 Form must be Typed Form must be Signed

## **NOTICE OF INTENT TO DRILL**

must be approved by Need III	ve (5) days prior to commencing yell WICHITA" blanks must be ruled
Expected Spud Date August 12 2003	Spot
month day year	SW - SE - NW Sec. 32 Twp. 8 S. R. 19W X West
DEFRATOR: License# 32754	2310 feet from XN / S Line of Section
THE THE TAX TO THE TAX	1650 feet from E / X W Line of Section
1605 5 7 6 11 2000	Is SECTION X Regular Irregular?
D CO 00202	•
T: 3 1-1 -	(Note: Locate well on the Section Plat on reverse side)  County: ROOKS
Contact Person: JIM Annable Phone: (303) 389-3610	0-41- 10
	the state of the s
CONTRACTOR: License# 31548	Field Name: TAYAEV.  Is this a Prorated / Spaced Field?  Yes X No
Name: Discovery Drilling	Target Information(s): Arbuckle & LKC
	Nearest Lease or unit boundary: 330 *
Well Drilled For: Well Class: Type Equipment:	✓ Ground Surface Elevation: 2042 feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water: 1020
Other	Surface Pine by Alternate: 1 1 V 2
CHILD III II I	Length of Surface Pipe Planned to be set: 200+
OWWO: old well information as follows:	✓ Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 3500 '
Well Name:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
Yes, true vertical depth:	— DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR   1)
(CC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?  Yes X No
<del></del>	Will Cores be taken?Yes XNo
X CONDUCTOR PIPE REQUIRED	Will Cores be taken? Yes XNo
* CONDUCTOR PIPE REQUIRED  IF ELEV. IS BELOW 1920'MSL AF	Will Cores be taken? Yes XNo If Yes, proposed zone:  FFIDAVIT
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

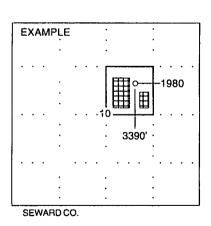
	•
API No. 15	Location of Well: County: Rooks
Operator: ELYSIUM ENERGY, LLC	2310 feet from X N / S Line of Section
Lease: Ondrasek	1650 feet from E / X W Line of Section
Well Number: 10	Sec. 32 Twp. 8 S. R. 19W East X Wes
Field:	· · · · · · · · · · · · · · · · · · ·
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
· ·	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	<b>—</b> ↓ :		•
1650'	•	•	
1000	3	2	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

Rooks Co., KS

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).