

EFFECTIVE DATE: 7-24-91

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 7 month, 29 day, 91 year

SE. SW. NE. Sec. 30. Twp. 10 S, Rg. 11 East West
2970 feet from South line of Section
1650 feet from East line of Section

OPERATOR: License # 5184
Name: Shields Oil Producers, Inc.
Address: Shields Bldg
City/State/Zip: Russell, Kansas 67665
Contact Person: M. J. Ratts
Phone: 913-483-3141

County: Osborne
Lease Name: Taylor "A" Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Kansas City
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1657 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 460
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 220
Length of Conductor pipe required: None
Projected Total Depth: 3275
Formation at Total Depth: Base Kansas City
Water Source for Drilling Operations: well X farm pond other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

CONTRACTOR: License #: 5655
Name: Shields Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Inj ... Infield X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... O/WO ... Disposal X. Wildcat ... Cable
... Seismic; ... # of Holes

If O/WO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-18-91 Signature of Operator or Agent: M. J. Ratts Title: Prod. Supt.

FOR KCC USE:
API # 15- 141-20,265-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: MWR-19-91
EFFECTIVE DATE: 7-24-91
This authorization expires: 1-19-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE COMMISSION
JUL 19 1991
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

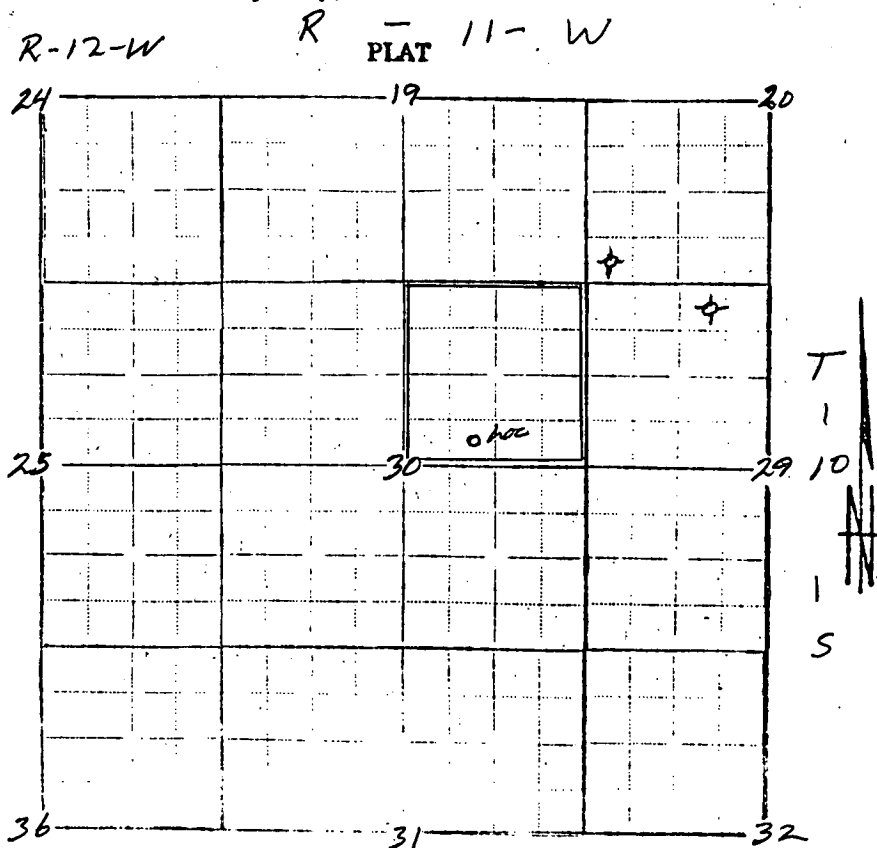
30
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MWR

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Shields Oil Producers, Inc. LOCATION OF WELL:  
 LEASE Taylor 2970 feet north of SE corner  
 WELL NUMBER 1 1650 feet west of SE corner  
 FIELD Wildcat NE/4 Sec. 30 T 10 R 11 E (W)  
 COUNTY Osborne  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE SE SW NE IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, quarter sections, section with 8 surrounding partial sections, 4 sections, to sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to G.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made here are true and to the best of my knowledge and belief.

Signature of Operator or Agent Mr. Rattie

Date 7-18-91 Title Prod. Supt.