

15-051-24135-00-00
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CANCELLED
CARD MUST BE SIGNED
1-28-85

Starting Date: 1-15-85
month day year

API Number 15- 051-24,135

OPERATOR: License # 4023
Name MURPHY PETROLEUM, INC.
Address P.O. BOX 3846
City/State/Zip WICHITA, KS, 67201
Contact Person Steven P. Murphy
Phone 316-262-7397

C. SE NE. NW. Sec. 9. Twp 12. S. Rge 16. East West
(location)

.. 4290 Ft North from Southeast Corner of Section
.. 2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4087
Name Williamson Drlg., Inc.
City/State Great Bend, Ks.

Nearest lease or unit boundary line 330 feet.
County Ellis
Lease Name Don Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3500 feet
Projected Formation at TD Arbuckle
Expected Producing Formations LKC

Depth to Bottom of fresh water 35 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 7.00 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required None feet
Ground surface elevation 1855 feet MSL
This Authorization Expires 6-28-85
Approved By RCH/KCC 12-28-84

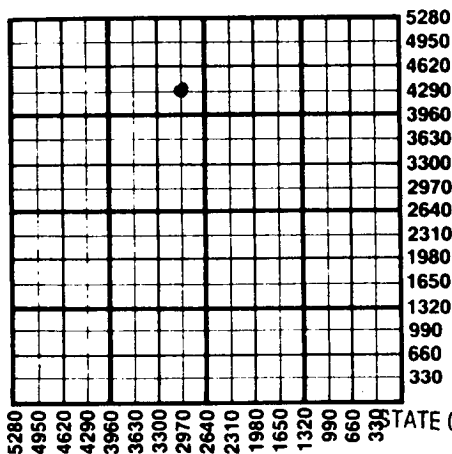
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12/18/84 Signature of Operator or Agent Steven P. Murphy Title President Form C-1 4/84
MHC/KOHE 12/28/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

12-28-1984
DEC 28 1984

CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION
State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238