

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

RECEIVED

SEP 22 2009

KCC WICHITA

OPERATOR: License #: 5123
Name: Pickrell Drilling Company, Inc.
Address 1: 100 S. Main, Suite 505
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Jack Gurley
Phone: (316) 262-8427

API No. 15 - 057-20152 -0000
If pre 1967, supply original completion date: _____
Spot Description: 150' East of
C - NE SE Sec. 32 Twp. 29 S. R. 22 East West
1,980 Feet from North / South Line of Section
510 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Edmonston "B" Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 309 Cemented with: 225 Sacks
Production Casing Size: 4 1/2" Set at: 5435 Cemented with: 150 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 2456 (G.L. / K.B.) T.D.: 5450 PBDT: 5388 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: 490 Squeezed (see attached details)
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Thru 2 3/8" tubing open-ended at 5340 spot 25 sx. cement mixed w/ 100# of hulls. Pull btm of tubing to 1550 and spot 50 sx. of cement. Pull btm of tubing to 340 and spot 50 sx. of cement. Pull btm of tubing to 40 ft. and circulate cement to surface. Fill hole from surface. Tie into 8 5/8 x 4 1/2 annulus and pressure up. Squeeze 50 sx. of cement into annulus if it takes fluid.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Ed Mondero

Address: P.O. Box 375 City: Ness State: KS Zip: 67560 + _____

Phone: (620) 793-2315

Plugging Contractor License #: NA 799910 Name: Allied Cementing Company, LLC

Address 1: N. Hwy 281 Address 2: _____

City: Great Bend State: KS Zip: 67530 + 0628

Phone: (620) 793-5861

Proposed Date of Plugging (if known): September 30, 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 09-21-09 Authorized Operator / Agent: Jack Gurley
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market Room 2078, Wichita, Kansas 67202

Dist. PKG

New Completion Workover

Oil Company _____

Well No. 1

Field _____

Lease Edmouston B

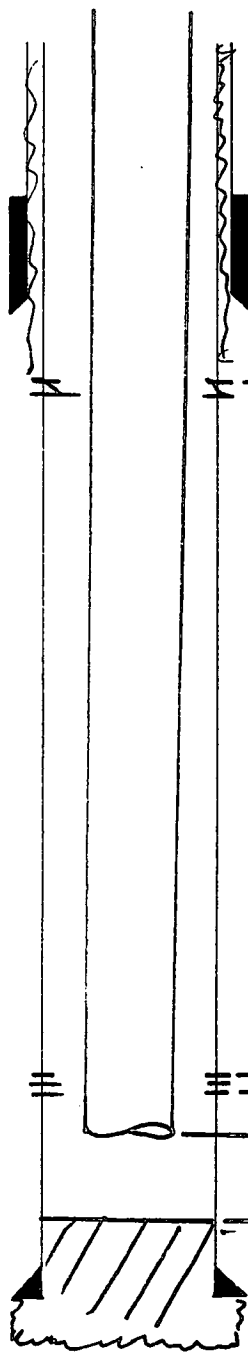
Company Man _____

Date Drilled Jan.

County Ford

State Kansas

150' E of C NE SE Sec 32-29S-22W
API# 15-057-20152



- 309 Base 8 5/8 28.0# w/225 Sx

- 490 Csg Neck 5oz'd 6-7-95 w/125Sx 60/40 Pos. plus
50 Sx Common. Cut. Circ. to surface & secured to
750#. Washed thru hole and pressure tested O.K.
See details attached.

≡ 5314-5326 (4SPF)

- 5341 Base 2 3/8" 4.7# EUE

- 5388 PBTD (Loggers)

- 5435 Base 4 1/2 10.5# w/150 Sx Com. 10% S

- 5450 LTD

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REMARKS: _____

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

Casing Repair

Edmonston B-1

150' E of C NE SE Sec. 32-29S-22W

Ford County, Kansas

Well Data:

Spud: 01-04-80
Completion: 02-02-80
Elev.: 2456 KB
2451 GL
Zero: 6' ABH
Surface: 8 5/8 @ 309' w/ 225 sx.
RTD: 5450
PBDT: 5388' Loggers
Perfs: 5314'-5326' (4 per) Morrow

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05-16-95 Venting gas out 4 1/2" x 8 5/8 casing annulus

05-17-95 M.I.R.U. Mobile Drlg. rig #9, kill well, pull tubing, set CIBP @ 5170', R.U. Greensburg Oil Serv. Took inj. rate 1 1/2 BPM @ 500#. S.D. Weather & crew vac.

06-05-95

10:30 A.M. start in w/ Baker full bore packer (4 1/2") to hunt hole.
01:17 Locate hole 482'-497'. Will call hole @ 490'. Pull 1 1/2 jts. to 450' to squeeze.
01:30 Packer @ 450', press annulus to 500#, Inj. rate 1 1/2 BPM @ 500#, getting blow on 4 1/2 x 8 5/8 annulus.
01:47 Allied started mixing 125 sx. 60/40 Poz mix & 50 sx. common cmt.
01:51 Circulating drlg. mud
02:00 Started circ. cement. Closed in 4 1/2 x 8 5/8 annulus.
02:02 Cement mixed, wash out pump & links.
02:05 Start displacement.
02:06 1/2 Bbl. in press @ 100# stop pump pressure to 0#
02:23 Start pump, press went to 750# & broke to 0# pump 1/2 bbl in.
02:25 1 Bbl. in stop pump w/ 200#.
02:35 100# Start pump pressure to 1000# & broke to 800#.
02:38 Stop pump w/ 1 1/2 bbl. in @ 800#
02:45 200# start intermetant pumping.
02:55 750# & holding
03:05 Release & repressure to 750# holding O.K.
03:15 Release 750# & circ. Packer clean - circ. thin cmt.
03:24 Reset pkr. & pressure to 500# holding O.K.
03:30 Release press. to pkr. & wash down 1 jt. circ. hole clean
Pull tubing & packer
Fill hole.
Rig up cable tools & ran through hole
Had 3 ft. of firm cmt @ hole, ran tools through cement to thin & mix w/ water.
06:00 S.D.

PICKRELL DRILLING COMPANY, INC.

06-06-95 Hole standing full, ran tools in & spudded through 7 ft. of soft cement, swab down to 3000', let set 30 min. fluid stayed @ 3000', drill out CIBP @ 5170' & push to bottom, ran tubing back in, rig up tbg swab & swab to kick well off

08:30 Well K.O. & cleaned up, leave valve cracked to pit from tbg.

06-07-95 C.P. 350#, T.P. 250#. Open tbg. to pit well K.O.
Rig down & release rig #9.
Hook well back up to package unit, start compressor.

Ed Mondero
Ed Mondero

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KCC WICHITA



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PICKRELL DRILLING COMPANY, INC.
100 S MAIN STE 505
WICHITA, KS 67202-3738

September 28, 2009

Re: EDMONSTON "B" #1
API 15-057-20152-00-00
32-29S-22W, 1980 FSL 510 FEL
FORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 27, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888