KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License #: 30535				
Name: Hartman Oil Co.,Inc.		 \(\chi \)	al completion date: 07/194	
Address 1: 3545 W Jones		Spot Description:		
Address 2:		SWNE Sec.	17 Twp. 23 S. R. 4	√ East West
City: _Garden City State: Ks		'	t from North / 📈 Sout	
Contact Person: Stan Mitchell		<u>2,523</u> Fee	t from 🗹 East / 🗌 West	Line of Section
Phone: (620_) _277-2511			Nearest Outside Section Cor	ner:
Phone: (020) _2[1-23[1]			NW SE SW	
		· ·	Well #: _25	
		Lease Name: Ocumy	vveii #Z.c	
Check One: 🕡 Oil Well 📗 Gas Well 📗 OG	D&A Catho	odic Water Supply Well	Other:	
SWD Permit #:	ENHR Permit #:	Gas S	torage Permit #:	
Conductor Casing Size: N/A	Set at: <u>N/A</u>	Cemented with:	N/A	Sacks
Surface Casing Size: 10-3/4"	Set at:154'	Cemented with:	250	Sacks
Production Casing Size:	Set at: 2305'	Cemented with:	70	Sacks
List (ALL) Perforations and Bridge Plug Sets:				
Lansing @ 1940-2100' - Hunton Ope	en Hole @ 2305-07	1		
Elevation: 1373' (G.L. / [K.B.) T.D.: 2307' Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additions)	Casing Leak at:ional space is needed):	(Interval)	(Stone Corral Formation)	
Condition of Well: ✓ Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi as per kcc - RIH w/ sand line Tag Bottom @ - RIH w/ TBG to 275' - Pack off CSG/TBG - 4 % gel - Pump 100 sks 60-40 poz w/ 4 % g	Casing Leak at:ional space is needed): 2307' - Sand back to Circulate down TBG to	(Interval) 1890' - Cap w/ 7 sks cer to 10-3/4" surface pipe to	(Stone Corral Formation) ment - Perforate @ 25 surface w/ 400 sks 60	
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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

HARTMAN OIL CO., INC. 10500 E BERKELEY SQ PKWY STE 100 WICHITA, KS 67206 October 01, 2009

Re: SCULLY #25

API 15-015-19570-00-00

17-23S-4E, 3160 FSL 2523 FEL BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 30, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000