

OCT 08 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

22619

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: COFFEVILLE
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING
License: 31548
Wellsite Geologist: ROBERT STOLZLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/5/09 9/12/09 10/3/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22659-00-00
County: TREGO
NE NE SW NW Sec. 16 Twp. 11 S. R. 24 East West
1620 feet from S / (N) (circle one) Line of Section
1100 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: HOBER Well #: 16-1
Field Name: WILDCAT

Producing Formation: LANSING/KANSAS CITY
Elevation: Ground: 2417' Kelly Bushing: 2425'
Total Depth: 4220' Plug Back Total Depth: 4175'
Amount of Surface Pipe Set and Cemented at 226' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2060' Feet
If Alternate II completion, cement circulated from 2060'
feet depth to surface w/ 235

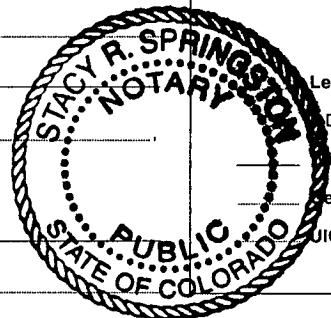
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 240 bbls
Dewatering method used ALLOWED TO DRY & BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ATC-DG-10/9/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Webb
Title: PRESIDENT Date: 10/05/09
Subscribed and sworn to before me this 6 day of Oct
20 09.
Notary Public: Stacy R. Springston
Date Commission Expires: 2/1/2013



KCC Office Use ONLY

Letter of Confidentiality Received
Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
LIC Distribution

My Commission Expires _____

Operator Name: CORAL PRODUCTION CORP. Lease Name: HOBER Well #: 16-1
 Sec. 16 Twp. 11 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPENSATED DENSITY/NEUTRON 4194'-3300' MICRO LOG 4216'-3300' SONIC LOG 4212'-200' DUAL INDUCTION LOG 4216'-SURFACE	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2024'</td> <td>401'</td> </tr> <tr> <td>TOPEKA</td> <td>3513'</td> <td>-1088'</td> </tr> <tr> <td>HEEBNER</td> <td>3735'</td> <td>-1310'</td> </tr> <tr> <td>TORONTO LS</td> <td>3756'</td> <td>-1331'</td> </tr> <tr> <td>LANSING</td> <td>3769'</td> <td>-1344'</td> </tr> <tr> <td>BKC</td> <td>4008'</td> <td>-1578'</td> </tr> <tr> <td>PAWNEE</td> <td>4141'</td> <td>-1716'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	2024'	401'	TOPEKA	3513'	-1088'	HEEBNER	3735'	-1310'	TORONTO LS	3756'	-1331'	LANSING	3769'	-1344'	BKC	4008'	-1578'	PAWNEE	4141'	-1716'
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" NEW	20	225.84'	COMM	150	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2" USED	14	4215'	PRO C	175	5% GIL 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-260'	QMDC	235	1/4 LB/SK FLOWSEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3806'-3808'; 3812'-3818'	500 GAL 20% MUD ACID; RETREAT W/	PERFS
	RECEIVED KANSAS CORPORATION COMMISSION	4000 GAL NEFE GELLED ACID W/ 4% MSA;	
	OCT 08 2009		
	CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3906'			
Date of First, Resumerd Production, SWD or Enhr. 10/5/09			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	25		10		30	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

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KANSAS CORPORATION

OCT 08 2009

CONSERVATION DIVISION
WICHITA, KS

DRILLER'S LOG

Operator: Coral Production Corporation LIC# 32639
1600 Stout Street, Suite 1500
Denver, CO 80202

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Hober #16-1

Location: 30'N & 110'E of NE / SW / NW
Sec. 16 / 11S / 24W
Trego Co., KS

Loggers Total Depth: 4220'
Rotary Total Depth: 4220'
Commenced: 9/5/2009
Casing: 8 5/8" @ 225.84' w / 150 sks
5 1/2" @ 4215' w / 175 sks
(Port Collar @ 2060')

API#15- 195-22, 619-00-00
Elevation: 2417' GL / 2425' KB
Completed: 9/13/2009
Status: Oilwell

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	2067'
Dakota Sand	1228'	Shale & Lime	2554'
Shale	1306'	Shale	3001'
Cedar Hill Sand	1565'	Shale & Lime	3366'
Red Bed Shale	1781'	Lime & Shale	3675'
Anhydrite	2025'	RTD	4220'
Base Anhydrite	2067'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.




Thomas H. Alm

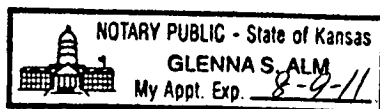
Subscribed and sworn to before me on 9-15-09

My Commission expires: 8-9-11

(Place stamp or seal below)



Notary Public



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 9518

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-15-09							8:15 AM
Lease <i>Hober</i>	Well No. <i>16-1</i>		Location <i>Hober</i>				
Contractor <i>Quality Oilwell Cementing, Inc.</i>				Owner			
Type Job <i>16-1</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>	T.D. <i>756</i>		Charge To <i>Contractor</i>				
Csg. <i>5 1/2</i>	Depth <i>674</i>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool <i>16-1</i>	Depth <i>704</i>		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <i>21</i>	Shoe Joint <i>20</i>		CEMENT <i>566 lb</i>				
Press Max.	Minimum		Amount Ordered <i>175 Mc 11 1/2</i>				
Meas Line	Displace <i>1000 BU</i>		Common <i>175 - 11 1/2</i>				
Perf.			1925.00				
EQUIPMENT				Poz. Mix			
Gel.							
Pumptrk <i>9</i>	No.	Cementer <i>3</i>	Calcium <i>6.5 cement - 800 # @ 70¢</i>				
Bulktrk <i>5</i>	No.	Driver <i>5</i>	Mills				
Bulktrk	No.	Driver <i>1</i>	Salt <i>18 - 12 1/2</i>				
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge <i>prod string</i>	<i>750</i>		<i>500 gal M.C. (100 gal @ 48)</i>				
Mileage <i>55 - 600</i>	<i>330.00</i>		<i>480</i>				
Footage							
Total <i>1090.00</i>			Handling <i>193 - 2 1/2</i>		<i>386.00</i>		
Remarks: <i>300 Prod</i>			Mileage		<i>600</i>		
<i>16-1</i>			Pump-Truck Charge		<i>1080.00</i>		
FLOAT EQUIPMENT							
<i>16-1</i>		Guide Shoe <i>1</i>		<i>350.00</i>			
<i>16-1</i>		Centralizer <i>6</i>		<i>220.00</i>			
<i>16-1</i>		Baskets <i>6</i>		<i>350.00</i>			
<i>16-1</i>		AFU Inserts <i>1</i>		<i>330.00</i>			
<i>16-1</i>		<i>1</i>		<i>1600.00</i>			
Rotating Head							
Squeez Mainfold							

X: Signature *J.C. [unclear]*

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Tax *279.79*
Discount *(1080.00)*
Total Charge *6756.79*

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

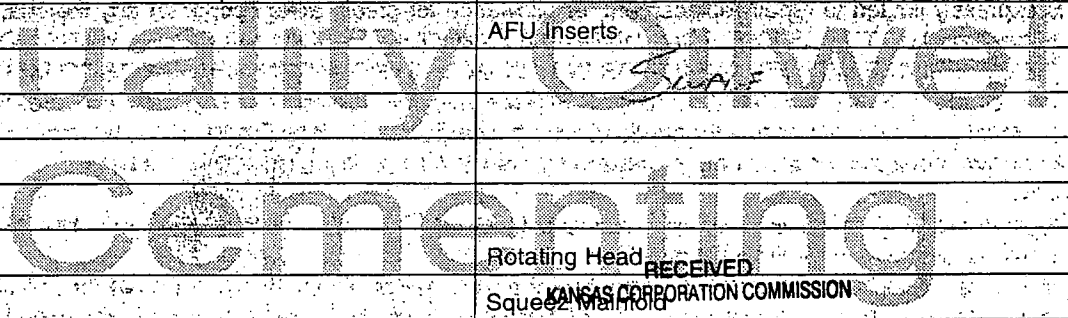
Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 8510

Cell 785-324-1041

Date	10-5-09	Sec.	16	Twsp.	11	Range	24	County	Thomas	State	Kansas	On-Location		Finish	5:30 PM	
Lease	Heber		Well No.	1601		Location: 7th & Wood Rd R/V 1E 32										
Contractor	Discovery Drilling Rig							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	6 1/2		T.D.	227												
Csg.	8 1/2 23 1/2		Depth	227												
Tbg. Size			Depth	Charge To: Corral Medication												
Drill Pipe			Depth	Street												
Tool			Depth	City												
Cement Left in Csg.	15		Shoe Joint	State												
Press Max.			Minimum	The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace	132 Bu												
Perf.				CEMENT												
				Amount Ordered 150 lbm 300 2001												
				Common												
				Poz. Mix												
				Gel												
				Calcium												
				Mills												
				Salt												
				Flowseal												
EQUIPMENT																
Pumptrk	No.	Cement														
		Helper														
Bulktrk	No.	Driver														
		Driver														
Bulktrk	No.	Driver														
		Driver														
JOB SERVICES & REMARKS																
Pumptrk Charge																
Mileage																
Footage																
	Total															
Remarks:	Contract did not start															
	Handling															
	Mileage															
	Pump Truck Charge															
FLOAT EQUIPMENT																
	Guide Shoe															
	Centralizer															
	Baskets															
	AFU Inserts															
	Rotating Head															
	Squeezing															
	RECEIVED															
	KANSAS CORPORATION COMMISSION															
	OCT 08 2009															
	Tax															
	Discount															
	Total Charge															
X Signature	[Signature]															
	CONSERVATION DIVISION WICHITA, KS															



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3792

Date	9-30-09	Sec.	Twp.	Range	County	State	On Location	Finish	
Lease	Hober	Well No.	16-1	Location					3:00pm
Contractor	Alliance Well Service				Owner				
Type Job	Port Collar				3 N 1/4 NE				
Hole Size	T.D.				To Quality Oilwell Cementing, Inc.				
Csg.	5 1/2				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Tbg. Size	2 1/2				Charge To				
Tool	2052				To				
Cement Left in Csg.	Shoe Joint				Street				
Meas Line	Displace				City				
				State					
								The above was done to satisfaction and supervision of owner agent or contractor.	

EQUIPMENT

Pumptrk	9	No.	Cementor	Dave	Used	235	CEMENT
Bulktrk	7	No.	Helper	Rocky	Amount Ordered	400	QMDC 1/4" Flashed 1 sk
Bulktrk	pu	No.	Driver	Blake	Common	235	QMDC 2 1/4" 3290.00
			Driver		Poz. Mix		
			Driver		Gel.		

JOB SERVICES & REMARKS

Remarks:	Calcium	
Ran plug to 3058	Hulls	
air out of hole	Salt	
Found port collar 2052	Flowseal	100 @ 2.00 200.00
tested casing & plug	Handling	400 @ 2.00 800.00
D 1000psi	Mileage	1050.00
opened tool mixed		
3 gel & got blow		
mixed 2 more than 2 sk		
wt cement. mixed 235 sk		
& air to surface. Ran		
closed to port collar pressure		
to 1000psi & held Ruk 5.5H		
& air clean. Ran back to		
plug & air wt 50 BBL		
Salt water		

FLOAT EQUIPMENT

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CONSERVATION DIVISION
WICHITA, KS

Pumptrk Charge	port collar	500.00
Mileage	55 @ 2.00	330.00
Tax		161.94
Discount		(1234.00)
Total Charge		5,097.94

X Signature *[Handwritten Signature]*