

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34027  
Name: CEP Mid-Continent LLC  
Address 1: 15 West Sixth Street, Suite 1100  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74119 + 5415  
Contact Person: Rodney Tate, D&C Engineer  
Phone: (918) 877-2912, ext. 306  
CONTRACTOR: License # 33374  
Name: LS Well Service, LLC, Cherryvale, Kansas  
Wellsite Geologist: Jack Carter (KS Prod. EQR LLC)  
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Note: KS Production EQR drilled the Knisley 7-7 in 2006 but  
Well Name: CEP has no file record that an ACO-1 was ever submitted to KCC.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
3-17-06                      3-21-06                      9-21-06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

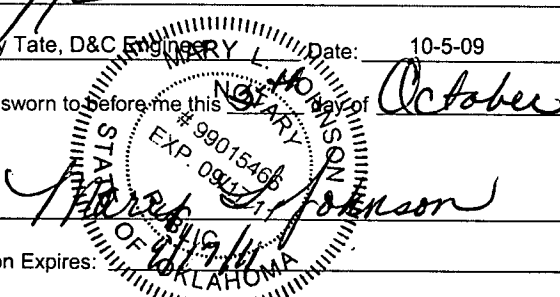
API No. 15 - 125-30968-0000  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SE NE NE Sec. 7 Twp. 33 S. R. 17  East  West  
750 Feet from  North /  South Line of Section  
385 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Section Corner:  
 NE  NW  SE  SW  
County: Montgomery  
Lease Name: KNISLEY Well #: 7-7  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Wier, Riverton  
Elevation: Ground: 760' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,027' Plug Back Total Depth: 1,016'  
Amount of Surface Pipe Set and Cemented at: 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1,016  
feet depth to: surface w/ 120 <sup>sq cm</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Rodney Tate, D&C Engineer Date: 10-5-09  
Subscribed and sworn to before me this 09 day of October  
2009  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 08 2009**

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Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-7  
 Sec. 7 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GRN, CBL, VDL, CCL, CDL, DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Riverton 955.5' -195.5' Weir 729.5' +30.5'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5'	Portland	6	Neat
Production	6-3/4"	4-1/2"	10.5#	1,016'	Class "A"	120	1/2# flocele, 2% gel, 10% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	400 gal. 15% HCL, 10# linear gel carrying	955.5-958'
		5800# 30/50 mesh sand and 3000# 12/20 mesh sand	
4	Weir	400 gal. 15% HCL, 1% KCL, 10# linear gel carrying	729.5-735.5'
		6900# 30/50 mesh sand and 500# 12/20 mesh sand	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>962.55'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10-31-06 (5 mcf, 0 water)</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>19</u>	Water Bbls. <u>15 (on 10-1-09)</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Energy Quest

Knisley #7-7  
S7, T33,R17  
Montgomery Co, KS  
API#125-30968-0000

0-4 DIRT  
4-15' SAND  
15-25 SANDY SHALE  
25-35 LIME  
35-177 SHALE  
177-201 LIME  
201-219 SHALE  
219-231 LIME  
231-235 SHALE  
235-248 LIME  
248-304 SHALE  
304-320 SAND  
320-365 SHALE  
365-389 LIME  
389-394 SHALE  
394-395 COAL LESS THAN 10"  
395-483 SHALE  
483-506 LIME OSWEGO  
506-516 SHALE  
516-524 LIME  
524-530 SHALE  
530-531 COAL  
531-540 LIME  
540-554 SHALE  
554-555 LIME  
555-557 COAL  
557-574 SHALE  
574-576 COAL  
576-629 SANDY SHALE  
629-630 COAL  
630-650 SANDY SHALE  
650-651 LIME  
651-726 SANDY SHALE  
726-730 COAL  
730-753 SHALE  
753-775 SAND  
775-782 SANDY SHALE  
782-821 SAND  
821-887 SANDY SHALE  
887-962 SHALE  
962-963 COAL  
963-965 SHALE  
965-1027 LIME MISSISSIPPI

3-17-06 Drilled 11" hole and set  
21.5' of 8 5/8" surface casing  
with 6 sacks Portland cement.

3-21-06 Started drilling 6 3/4" hole

3-21-06 Finished drilling to  
T.D. 1027'

WATER @ 586'

335' 0"

410' 0"

536' SLIGHT BLOW

561' SLIGHT BLOW

586' SLIGHT BLOW

636' SLIGHT BLOW

736' SLIGHT BLOW

786' SLIGHT BLOW

12.5 MCF 987' 4" ON 1/2" ORIFICE

15.4 MCF 1027' 6" ON 1/2" ORIFICE

T.D. 1027'

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ATTN: Sarah

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 06899

LOCATION BV

FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-22-06	2620	Krisley # 7-7	7			MG
CUSTOMER <u>KS Production - ENERGY Quest</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
467	KIRK					
451/704	Jerry					
174	Anthony					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1022 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1017 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.22 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran gel/LCM/Hzo ahead & est circ. - pumped 120sk cement w/hulls - shut down - washed out 1/2 in & pump - dropped plug - displaced to bottom of set -

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- circ. cmt. to surface -

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>LONGSTRING</u>		800.00
5406	53m.	MILEAGE		166.95
5407A	6.4775 tons 53m	BULK TRK		360.47
5501C	4 hr	TRANSPORT		392.00
1104	120sk 11,280#	CEMENT	*	1353.60
1110	24sk 1200#	GILSONITE	*	552.00
1111	6sk 300#	SALT	*	87.00
1118B	8sk 400#	GEL-50 #	*	56.00
1107	2sk 50#	FLO SEAL	*	90.00
1105	1sk 50#	HULLS	*	17.00
1123	4200#	CITY H2O	*	53.76
4404	1 ea	4 1/2 Rubber plug	*	40.00
5402	1017'	FOOTAGE		172.89
			* SALES TAX	119.22
			ESTIMATED	
			TOTAL	4260.89

# 203876

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_