

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34139
Name: L & D Oil & Gas
Address 1: 4610 NW 62nd
Address 2: _____
City: Topeka State: ks Zip: 66618 + _____
Contact Person: Chris Kremer
Phone: (785) 366-6957
CONTRACTOR: License # 32548
Name: KanDrill
Wellsite Geologist: George Peterson

API No. 15 - 017-20,903-00-00
Spot Description: NE 1/4-SE 1/4-NE 1/4-NE 1/4
~~SE NW SE NE~~ Sec. 19 Twp. 19s S. R. 6 East West
1780 Feet from North / South Line of Section
905 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chase
Lease Name: Rempel B Well #: 10
Field Name: Koegoboehn
Producing Formation: viola

Designate Type of Completion: **CONSERVATION DIVISION WICHITA, KS**
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 1350 Kelly Bushing: _____
Total Depth: 2114 Plug Back Total Depth: 2102
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8-21-08 8-27-08 9-2-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: let dry and cover
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ATT- Dig- 10/9/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 9-25-09
Subscribed and sworn to before me this 25th day of September, 2009.
Notary Public: Christine Kremer
Date Commission Expires: _____

CHRISTINE E. KREMEIER
Notary Public - State of Kansas
My Appt. Expires 5-14-13

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: L & D Oil & Gas Lease Name: Rempel B Well #: 10
 Sec. 19 Twp. 19s S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum viola 2060 -710
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KANSAS CORPORATION COMMISSION**

OCT 01 2009

**CONSERVATION DIVISION
WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8.625	8 5/8	23	200	class A	125	3%cal 2% gel
long string	7.875	5 1/2	14	2112	50/50 pazmix	250	attached
					thick set at end	110	cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing - - - Plug Back TD - - - Plug Off Zone				

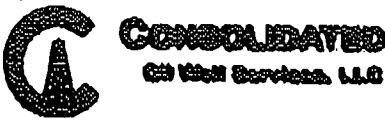
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: 2 1/2 Set At: 2055 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	16.0	0	300		29.0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TICKET NUMBER 19243

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-08	24493	Rempel B #10	19	19S	6E	Chase
CUSTOMER <u>KREMIER OIL & GAS, INC.</u>			KANSAS			
MAILING ADDRESS <u>3183 US Highway 56</u>			KANSAS			
CITY <u>Herrington</u>		STATE <u>Ks</u>	ZIP CODE <u>67449</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>Justin</u>		
			<u>515</u>	<u>Jerrid</u>		
			<u>479</u>	<u>John S</u>		

JOB TYPE Leasing HOLE SIZE 7 1/8 HOLE DEPTH 2114' CASING SIZE & WEIGHT 5 1/2" 14" used
 CASING DEPTH 2112' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 - 13.9 SLURRY VOL 96 BBL WATER gal/sk 6' - 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 51.8 BBL DISPLACEMENT PSI 1100 BUMP PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation w/ 10 BBL fresh water. mixed 250 SKS 50/50 Pozmix Cement w/ 2% CACL, 2% GAL, 4" KOL-SEAL, 3" CAL-SEAL, 1/2" PLANO-SEAL, 1/2% CFL-110, 1/4% CAF-38 @ 13.9" /gal, yield 1.40. TAIL IN w/ 110 SKS THICK SET Cement w/ 5" KOL-SEAL, 1/2% CFL-110, 1/4% CAF-38 @ 13.5" /gal, yield 1.69. WASH OUT PUMP & LINES. Shut down. Release Plug. Displace w/ 51.8 BBL fresh water. FINAL Pumping Pressure 1100 PSI. Bump Plug to 1400 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 2 BBL Slurry (8 SKS) to PIT. RIG DOWN.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICE or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	50	MILEAGE	3.65	182.50
1124	250 SKS	50/50 Pozmix Cement	7.75	1937.50
1102	420 "	CACL 2%	.75	315.00
1118A	420 "	GAL 2%	.17	71.40
1110 A	1000 "	KOL-SEAL 4" /SK	.42	420.00
1101	750 "	CAL-SEAL 3" /SK	.36	270.00
1107A	30 "	PLANO-SEAL 1/2" /SK	1.15	34.50
1135	100 "	CFL-110 1/2%	7.50	750.00
1146	50	CAF-38 1/4%	7.70	385.00
1126 A	110 SKS	THICK SET Cement	17.00	1870.00
1110 A	550 "	KOL-SEAL 5" /SK	.42	231.00
1135	60 "	CFL-110 1/2%	7.50	450.00
1146	30 "	CAF-38 1/4%	7.70	231.00
5407 A	16.55 TONS	50 miles BUCK TRUCKS	1.20	198.60
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
			Sub Total	9626.90
			SALES TAX 6.3%	474.16
			ESTIMATED TOTAL	10,101.06

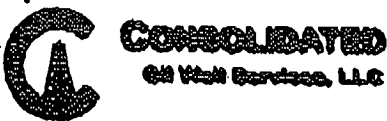
Revin 3737

THANK YOU
625189

AUTHORIZATION witnessed By Les Kremer

TITLE Owner

DATE _____



TICKET NUMBER 19227
 LOCATION EMEREA
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-08	4493	Rampal G. # 10				Chase
CUSTOMER Kremer Production + Operating		KAN DRILL	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3183 US HWY 56			463	Shannon		
CITY Herrington	STATE KS		515	Jerrid		
ZIP CODE 67449						

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 214' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 201' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 1 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 125 gal regular class 'A' cement w/ 3% cage, 270 gal + 1/4" phenacel @ 15% vol. Displace w/ 1 1/2 bbl fresh water. Shut casing in w/ good cement returns to surface. 2 bbl slurry to pit. Job complete. Rig down.

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 01 2009

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES of WICHITA, KS	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	50	MILEAGE	3.65	182.50
11045	125 gal	class 'A' cement	13.80	1687.50
1102	350 "	3% cage	.75	262.50
1118A	235 "	270 gal	.17	39.95
1102A	31 "	1/4" phenacel @ 15%	1.15	35.65
5407A	5.00	tax-mileage bulk tax	1.20	352.80
			Subtotal	3285.90
			SALES TAX	187.62
			ESTIMATED TOTAL	3473.52

Ravln 3737

024905
 TITLE Owner

AUTHORIZATION Witnessed by Les Kremer

DATE _____