

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280
Name: Birk Petroleum
Address 1: 874 12th RD SW
Address 2: _____
City: Burlington State: KS Zip: 66839 + _____
Contact Person: Brian L. Birk
Phone: (620) 364-1311-office
CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: None
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08/15/2009 08/18/2009 08/18/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22441-0000
Spot Description: _____
SE SW SE SW Sec. 15 Twp. 22 S. R. 16 East West
180 Feet from North / South Line of Section
3603 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Raymond Klaus Well #: 3
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel Sand
Elevation: Ground: 1024 est. Kelly Bushing: _____
Total Depth: 1028' Plug Back Total Depth: 1028
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1018
feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NR 10-9-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 9/15/09
Subscribed and sworn to before me this 15th day of September,
20 09.
Notary Public: [Signature]
Date Commission Expires: January 22, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

Operator Name: Birk Petroleum Lease Name: Raymond Klaus Well #: 3
 Sec. 15 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		40	Portland	20	Calcium
Long String	5 7/8"	2 7/8"		1018'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
None	Open hole completion 1018-1028'	Frac w/42 sx 1018-1028

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 WICHITA, KANSAS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 08/26/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 5
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BIRK PETROLEUM
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #31280**

DATE: 08/18/2009	LEASE: RAYMOND KLAUS
Birk Petroleum	WELL: 3
874 12 TH Rd SW	Description: 180' FSL; 3640' FEL; 15-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 08/15/2009 T.D.: 8/18/2009 Complete: 8/18/2009	API: 15-031-22441-0000

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Grey Shale	931	942
Clay	4	27	Lime	942	970
River Gravel	27	32	Stark Black Shale	970	973
Grey Shale	32	236	Swope Lime	973	979
Sandy Shale	236	239	Black Shale	979	982
Lime	239	247	Mulky Shale	982	1016
Shale	247	251	1 st Cap Rock Lime	1016	
Lime	251	317	2 nd Cap Rock Lime	1019	
Shale	317	387	Oil Sand & Odor (good)	1020	1025
Lime	387	395	Oil Sand & Odor (very good)	1025	1028
Black Shale	395	419	T.D. 1028'		
Lime	419	454			
White Lime	454	495			
Shale	495	545			
Lime	545	597			
Shale	597	603			
Lime	603	632			
Shale	632	635			
Lime	635	637			
Shale	637	638			
K.C. Base Lime	638	658			
Pleasington Shale	658	676			
Knobstown Lime	676	679			
Shale	679	808			
Lime	808	826			
Shale	826	830			
Lime	830	842			
Shale	842	847			
Lime	847	864			
Sandy Shale	864	899			
Lime	899	905			
Shale	905	926			
Lime	926	928			
Dark Shale (Black)	928	931			

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Surface bit: 9 7/8" Surface Casing Length: 40' Size: 7" Cement: 20 sx Portland
Drill bit: 5 7/8" T.D.: 1028' Long String: 1018' Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608

Office
(785) 233-2423

PLANT	TIME	DATE 8/18/09	ACCOUNT	TRUCK	DRIVER	TICKET
CUSTOMER NAME Bunk Oil				DELIVERY ADDRESS R. Klaus #3 Pick up at plant		
PURCHASE ORDER		ORDER #	TAX		SLUMP	

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
		Cement 120 Bag	5640		11.780 ^{lb}	
		Water 4 Gallons				

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

283257

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL

902.40

TAX

47.82

TOTAL

PREVIOUS TOTAL

950.22

GRAND TOTAL

**Caution:
FRESH CONCRETE**
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

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