

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 3273
Name: Herman L. Loeb
Address 1: P O Box 838
Address 2: _____
City: Lawrenceville State: IL Zip: 62439 + _____
Contact Person: George A. Payne
Phone: (812) 853-3813
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Tom Pronold
Purchaser: Oneok
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
Oct 10, 2008 Oct 19, 2008 Feb 23, 2009
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-23376-0000
Spot Description: _____
_____ SE SE NW Sec. 12 Twp. 33 S. R. 13 East West
2260 Feet from North / South Line of Section
2060 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Cinda Lytle Well #: 5
Field Name: Medicine Lodge - Boggs
Producing Formation: Mississippian
Elevation: Ground: 1607 ft Kelly Bushing: 1617 ft
Total Depth: 4970 ft Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 435 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NR 10-9-09
(Data must be collected from the Reserve Pit)
Chloride content: 40,000 ppm Fluid volume: 280 bbls
Dewatering method used: Haul saltwater to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Woolsey Petroleum
Lease Name: Clarke SWD License No.: 33168
Quarter _____ Sec. 8 Twp. 32 S. R. 12 East West
County: Barber Docket No.: D-28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: George A. Payne
Title: Petroleum Engineer Date: 9/15/09
Subscribed and sworn to before me this 15 day of September,
20 09.
Notary Public: Rebecca J. Klopfenstein
Date Commission Expires: 9/14/14

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KCC Office Use ONLY
SEP 21 2009

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

REBECCA J. KLOPFENSTEIN
NOTARY PUBLIC
WARRICK COUNTY, INDIANA
COMMISSION EXPIRES 9/14/2014

Operator Name: Herman L. Loeb Lease Name: Cinda Lytle Well #: 5
 Sec. 12 Twp. 33 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual induction, neutron, density, microlog, cement bond. ✓	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner shale</td> <td>3739</td> <td>-2122</td> </tr> <tr> <td>Lansing</td> <td>3935</td> <td>-2318</td> </tr> <tr> <td>Stark Shale</td> <td>4314</td> <td>-2697</td> </tr> <tr> <td>Marmaton</td> <td>4378</td> <td>-2761</td> </tr> <tr> <td>Mississippian</td> <td>4464</td> <td>-2847</td> </tr> <tr> <td>Kinderhook</td> <td>4690</td> <td>-3073</td> </tr> <tr> <td>Viola</td> <td>4796</td> <td>-3179</td> </tr> </table>	Name	Top	Datum	Heebner shale	3739	-2122	Lansing	3935	-2318	Stark Shale	4314	-2697	Marmaton	4378	-2761	Mississippian	4464	-2847	Kinderhook	4690	-3073	Viola	4796	-3179
Name	Top	Datum																							
Heebner shale	3739	-2122																							
Lansing	3935	-2318																							
Stark Shale	4314	-2697																							
Marmaton	4378	-2761																							
Mississippian	4464	-2847																							
Kinderhook	4690	-3073																							
Viola	4796	-3179																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	435 ft	Common	170	10% gel
Production	7 7/8"	5 1/2"	15.5	4966 ft	Class H	275	10% salt, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ft	4503-4516'	Acidize all perfs w/ 2000 gal 10% MCA & 81 perf balls	
1/ft	4464-4474', 4479-4497'	Frac all perfs w/ 5753 bbl slick water & 48,000 20/40 sand	

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4618'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. April 27, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 300	Water Bbls. 25 Gas-Oil Ratio 37,500 ft3/bbl Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4464-4516' Mississippian
--	---	---

Drill Stem Test Summary for KCC ACO-1 Report

Operator: Herman L. Loeb
Well Name: Cinda Lytle #5
API #: 15-007-23376-0000

DST #1 Open 14 min, closed 46 min, open 45 min, closed 91 min

Interval tested; 4,310 to 4,358 ft
Formation: Swope
Initial hydrostatic: 2,119 psi
Initial flow pressure: 44 psi
Initial shut-in pressure: 1,568 psi
final flow pressure: 108 psi
final shut-in pressure: 1,551 psi
final hydrostatic: 2,113 psi
bottomhole temperature: 119 deg F

Fluid Recovery: 1,600 ft gas
215 ft mud cut saltwater

DST #2 Open 20 min, closed 39 min, open 30 min, closed 62 min

Interval tested; 4,467 to 4,514 ft
Formation: Mississippian
Initial hydrostatic: 2,209 psi
Initial flow pressure: 18 psi
Initial shut-in pressure: 157 psi
final flow pressure: 19 psi
final shut-in pressure: 168 psi
final hydrostatic: 2,182 psi
bottomhole temperature: 118 deg F

Fluid Recovery: 300 ft gas
15 ft mud

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WICHITA, KS



4122

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2806
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 116511
 Invoice Date: Oct 10, 2008
 Page: 1

Bill To:
 Herman L. Loeb LLC
 P O Box 838
 Lawrenceville, IL 62439

Surface casing

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Loeb	Cinda Lytle #5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 10, 2008	11/9/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
110.00	MAT	Pozmix	8.00	880.00
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
289.00	SER	Handling	2.40	693.80
13.00	SER	Mileage 289 ex @.10 per sk per mi	28.90	375.70
1.00	SER	Surface	1,018.00	1,018.00
135.00	SER	Extra Footage	0.85	114.75
13.00	SER	Mileage Pump Truck	7.00	91.00
1.00	SER	Head Rental	113.00	113.00
1.00	EOP	Wooden Plug	68.00	68.00

*Hodgman
 11-18-08
 #5134*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 653.11

ONLY IF PAID ON OR BEFORE

Nov 9, 2008

Subtotal	6,531.10
Sales Tax	259.88
Total Invoice Amount	6,790.98
Payment/Credit Applied	
TOTAL	6,790.98

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 WICHITA, KS

ALLIED CEMENTING CO., LLC. 32576

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.L. LOEB LLC, Inc.

DATE <u>10-10-09</u>	SIC <u>12</u>	TWP. <u>33S</u>	RANGE <u>13W</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Cinda Lytle</u>	WELL # <u>5</u>	LOCATION <u>160 & 6th H. H. Rd., 7 1/2 S</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		E/into					

CONTRACTOR UCL #6
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D. 435
 CASING SIZE 8 5/8 DEPTH 435
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 2 1/4 bbls of fresh water

OWNER Herman Loeb
 CEMENT AMOUNT ORDERED 275 sk 60' 40' 2 + 3%
CC
 COMMON 165 A @ 15.45 2549.25
 POZMIX 110 @ 8.00 880.00
 GFL 5 @ 20.80 104.00
 CHLORIDE 9 @ 58.20 523.80
 ASC _____

 HANDLING 289 @ 2.40 693.60
 MILEAGE 13 x 289 x .10 375.70
 TOTAL 5126.35

EQUIPMENT
 PUMP TRUCK CEMENTER Darin F
 # 414 HELPER Carl B
 BULK TRUCK
 # 364 DRIVER Dennis H
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on bottom & break circulation
Pump 3 bbls fresh water flow
mix 275 sk of cement, shut down &
release plug, start displacement
Pump 2 1/4 bbls & shut in, cement
did circulate.

SERVICE
 DEPTH OF JOB 435
 PUMP TRUCK CHARGE 0-300' 1018.00
 EXTRA FOOTAGE 135' @ .85 114.75
 MILEAGE 13 @ 7.00 91.00
 MANIFOLD _____
Head Rental @ 113.00 113.00
 TOTAL 1336.75

CHARGE TO: Herman Loeb
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
8 5/8
1- wooden plug @ 68.00 68.00

 TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Randy Martin
 SIGNATURE Randy Martin

ANY APPLICABLE TAX WILL BE CHARGED

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 CONSERVATION DIVISION
 WICHITA, KS



PAGE 1 of 2	CUST NO 1970-HER007	INVOICE DATE 10/21/2008
INVOICE NUMBER 1970002663		

Pratt

6076-

B HERMAN L. LOEB
L PO BOX 524
L
T LAWRENCEVILLE IL 62439-0524
O ATTN:

J LEASE NAME Cinda Lytle
O WELL NO. 5
B COUNTY Barber
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pipe
E JOB CONTACT

Production Casing

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-02669	301		Net 30 DAYS	11/20/2008		
For Service Dates: 10/20/2008 to 10/20/2008			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-02669						
1970-18887 Cement-New Well Casing 10/20/08						
Pump Charge-Hourly			1.00	Hour	2520.000	2,520.00
Depth Charge: 4001'-5000'						
Cementing Head w/Manifold			1.00	EA	250.000	250.00
Plug Container Utilization Charge						
Cement Float Equipment			1.00	EA	290.000	290.00
5 1/2" Basket						
Cement Float Equipment			1.00	EA	360.000	360.00
Auto Fill Float Shoe						
Cement Float Equipment			1.00	EA	400.000	400.00
Latch Down Plug and Baffle						
Cement Float Equipment			12.00	EA	110.000	1,320.00
Turbolizer						
Mileage			325.00	DH	1.400	455.00
Blending and Mixing Service Charge						
Mileage			90.00	DH	7.000	630.00
Heavy Equipment Mileage						
Mileage			689.00	DH	1.600	1,102.40
Proppant and Bulk Delivery Charges						
Pickup			45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)						
Additives			10.00	EA	44.000	440.00 T
CC-1, KCl Substitute						
Additives			77.00	EA	4.000	308.00 T
De-foamer						
Additives			153.00	EA	7.500	1,147.50 T
FLA-322						
Additives			306.00	EA	5.150	1,575.90 T
Gas-Blok						
Additives			1,625.00	EA	0.670	1,088.75 T
Gilsomite						
Additives			1,558.00	EA	0.500	779.00 T
Salt						

*Hodgeman
11-18-08
#5140*

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WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-HER007	INVOICE DATE 10/21/2008
INVOICE NUMBER 1970002663		

B HERMAN L. LOEB
 L PO BOX 524
 L
 T LAWRENCEVILLE IL 62439-0524
 O ATTN:

J LEASE NAME Cinda Lytle
 O WELL NO. 5
 B COUNTY Barber
 S STATE KS
 Y JOB DESCRIPTION Cement-New Well Casing/Pipe:
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02669	301			Net 30 DAYS	11/20/2008
Cement		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement		325.00	EA	17.000	5,525.00 T
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10400 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,525.98 16,031.82 554.40 15,586.22
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BASIC^{PS} energy services, L.P.

FIELD ORDER 18887

Subject to Correction

Date: 10-20-08	Customer ID	Lease: Cinda Lytle	Well #: 5	Legal: 12-335-13W
Herman Loeb		County: Barber	State: KS	Station: Pratt
CHARGE		Depth:	Formation:	Shoe Joint: 42 Feet
		Casing: 5 1/2 15.5lb	Casing Depth: 4,950 FT.	Job Type: C.N.W.-Longstrin
		Customer Representative: Allan Vratil	Trainer: Clarence R. Messick	

AFE Number	PO Number	Materials Received by: X [Signature]	DL5
------------	-----------	---	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	325sk	AA:2		\$ 5,525.00
P	CC105	77Lb	Defoamer		\$ 308.00
P	CC111	1,558Lb	Salt (Fine)		\$ 779.00
P	CC115	306Lb	Gas Blok		\$ 1,575.90
P	CC129	153Lb	FLA-322		\$ 1,147.50
P	CC201	1,625Lb	Gilsonite		\$ 1,088.75
P	C706	10Gal	CC-1		\$ 440.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"		\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"		\$ 360.00
P	CF1651	12ea	Turbolizer, 5 1/2"		\$ 1,320.00
P	CF1901	1ea	Basket, 5 1/2"		\$ 290.00
P	E101	90mi	Heavy Equipment Mileage		\$ 630.00
P	E113	689tm	Bulk Delivery		\$ 1,102.40
P	E100	45mi	Pickup mileage		\$ 191.25
P	CE240	325sk	Blending and mixing Service		\$ 455.00
P	5003	1ea	Service Supervisor		\$ 175.00
P	CE209	1ea	Pump Charge: 4,001 Feet To 5,000 Feet		\$ 2,520.00
P	CE504	1 Job	Plug Container		\$ 250.00

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Discounted Price =
Plus Taxes

CONSERVATION DIVISION
WICHITA, KS \$ 15,031.82

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Herman Loeb	Lease No.	Date 10-20-08
Lease Cinda Lytle	Well # 5	
Field/Order # 8887	Station Pratt	County Barber
Type Job C.N.W. - Long string	Depth 4,990ft	State KS
	Formation	Legal Description 12-335-13W

PIPE DATA		PERFORATING DATA		TREATMENT RESUME	
Casing Size 15.5 LB	Tubing Size 5.5 LB	Shots/Ft 325	Shots/Ft 5	CRATE 258	PRESS 1.58 FLA-320
Depth 150 Feet	Depth 150 Feet	From 108	To 108	Gas Blok 5 lb/sk	Gilsoni 5 Min.
Volume 2.8 Bbl.	Volume 2.8 Bbl.	From 15.3	To 15.3	5.70 Gal/sk	1.37 CU.F.T./SK
Max Press 300 P.S.I.	Max Press 300 P.S.I.	From	To	Avg	15 Min.
Annulus Vol 11.4	Annulus Vol 11.4	From 25	To	HMP Used	Annulus Pressure
Plug Depth 4908 Feet	Plug Depth 4908 Feet	From	To	Flush 116.8 Bbl.	Total Load

Customer Representative: Allan Vratil Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,826	19,860
Driver Names	Messick	Mattal	Freeman		

Time	Casing Procure	Tubing Procure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
4:30					Val Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 119 Joints new 15.5 LB/ 5 1/2" casing. Ran Basket on Joint # 19. Ran Turbalizer on Collars # 1, 5, 7, 9, 12, 14, 18, 20, 22, 24, 26 and # 27.
9:30					Casing in well. Circulate and Reciprocate for 45 minutes
10:18	400		5	5	Start mixing 25 sacks scavenger cement.
	400		10	5	Start mixing 275 sacks AA-2 cement.
	-0-		77		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down plug. Open Well.
10:42	150		88	5	Start 2% KCL Displacement.
					Start to lift cement.
11:05	800		117		Plug down.
	1500				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4	3	Plug Rat and Mouse holes.
					Wash up pump truck.
					Job Complete.

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