

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33554

Name: K. & B. Norton Oil & Investments, L.L.C.

Address 1: 510 W. 36th Street

Address 2: _____

City: Hayes State: KS Zip: 67601 + 1508

Contact Person: Ken Norton

Phone: (785) 628-3422

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Steven P. Murphy

Purchaser: None-SWD

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

04/24/09 05/04/09 05/04/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 109-20835-00-00

Spot Description: 45' South & 134' West Of

W/2 SW Sec. 15 Twp. 12 S. R. 32 East West

1275 Feet from North / South Line of Section

526 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Logan

Lease Name: Younkin Well #: 1

Field Name: Wildcat

Producing Formation: None-SWD Permit #: D-30,256

Elevation: Ground: 2959' Kelly Bushing: 2969'

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 225' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A AH II NIK
(Data must be collected from the Reserve Pit) 10-9-09

Chloride content: 21,000 ppm Fluid volume: 750 bbls

Dewatering method used: Air Dry, Backfill.

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

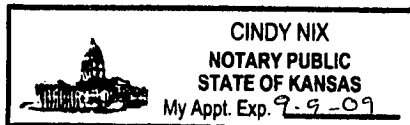
Signature: Kenneth A. Norton

Title: President Date: September 9, 2009

Subscribed and sworn to before me this 9 day of Sept. 2009.

Notary Public: Cindy Nix Cindy Nix

Date Commission Expires: 2-6-2013



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

SEP 10 2009

KCC WICHITA

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Younkin Well #: 1
 Sec. 15 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Sonic Log & ✓ Dual Compensated Porosity Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3945'</td> <td>- 976'</td> </tr> <tr> <td>Toronto</td> <td>3978'</td> <td>-1009'</td> </tr> <tr> <td>Lansing</td> <td>3984'</td> <td>-1015'</td> </tr> <tr> <td>Base LKC</td> <td>4281'</td> <td>-1312'</td> </tr> <tr> <td>Pawnee</td> <td>4418'</td> <td>-1449'</td> </tr> <tr> <td>Ft. Scott</td> <td>4454'</td> <td>-1485'</td> </tr> <tr> <td>Mississippian</td> <td>4592'</td> <td>-1623'</td> </tr> </table>	Name	Top	Datum	Heebner	3945'	- 976'	Toronto	3978'	-1009'	Lansing	3984'	-1015'	Base LKC	4281'	-1312'	Pawnee	4418'	-1449'	Ft. Scott	4454'	-1485'	Mississippian	4592'	-1623'
Name	Top	Datum																							
Heebner	3945'	- 976'																							
Toronto	3978'	-1009'																							
Lansing	3984'	-1015'																							
Base LKC	4281'	-1312'																							
Pawnee	4418'	-1449'																							
Ft. Scott	4454'	-1485'																							
Mississippian	4592'	-1623'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	225'	Common	125	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	None	None	

TUBING RECORD: Size: <u>None</u> Set At: <u>None</u> Packer At: <u>None</u>			Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>None</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>None</u>	Gas Mcf <u>None</u>	Water Bbls. <u>None</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 118722
Invoice Date: Apr 24, 2009
Page: 1

Bill To:
K & B Norton Oil Inv. LLC 510 W. 36th Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Norton	Younkin #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 24, 2009	5/24/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
10.00	SER	Mileage Pump Truck	7.00	70.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

RECEIVED
SEP 10 2009
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 495.94

ONLY IF PAID ON OR BEFORE

May 24, 2009

Subtotal	4,959.45
Sales Tax	190.82
Total Invoice Amount	5,150.27
Payment/Credit Applied	
TOTAL	5,150.27

ALLIED CEMENTING CO., LLC. 043907

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>4-24-09</u>	SEC. <u>15</u>	TWP. <u>12S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
Younkin LEASE	WELL # <u>1</u>	LOCATION <u>Oakley 25 1W</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>4.5 E Sinto</u>					

CONTRACTOR Southwind Rig 1 OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 227'
 CASING SIZE 8 5/8 DEPTH 225'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13.37 BBL

CEMENT AMOUNT ORDERED 165 sks com
390cc 299cc
 COMMON 165 sks @ 15.45 2549.25
 POZMIX _____ @ _____
 GEL 3 sks @ 20.80 62.40
 CHLORIDE 6 sks @ 58.20 349.20
 ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK # 431 CEMENTER Andrew
 HELPER Kelly
 BULK TRUCK # 347 DRIVER Larene
 BULK TRUCK # _____ DRIVER _____

RECEIVED
 SEP 10 2009
 KCC WICHITA
 HANDLING 124 sks @ 2.40 417.60
 MILEAGE minimum charge 312.00
 TOTAL 3680.45

REMARKS:

Cement did circulate
Thank you

SERVICE

DEPTH OF JOB 225'
 PUMP TRUCK CHARGE _____ 1018.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 10 miles @ 7.00 70.00
 MANIFOLD hard rental @ _____ 117.00

CHARGE TO: KTB Norton oil + investments
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1201.00

PLUG & FLOAT EQUIPMENT

878
1 surface plug @ _____ 68.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rome
 SIGNATURE Frank Rome

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118787
 Invoice Date: May 3, 2009
 Page: 1

Bill To:
K & B Norton Oil Inv. LLC 510 W. 36th Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Norton	Younkin #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	May 3, 2009	6/2/09

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
10.00	SER	Mileage Pump Truck	7.00	70.00
1.00	EQP	Plug	40.00	40.00

RECEIVED
 SEP 10 2009
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1301.57

ONLY IF PAID ON OR BEFORE

Jun 2, 2009

Subtotal	5,206.30
Sales Tax	328.00
Total Invoice Amount	5,534.30
Payment/Credit Applied	
TOTAL	5,534.30

ALLIED CEMENTING CO., LLC. 043539

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>5-3-09</u>	SEC. <u>15</u>	TWP. <u>125</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>10:00am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>12:30am</u>
LEASE <u>Youngkin</u>	WELL# <u>#1</u>	LOCATION <u>Oakley 75-14-3145</u>			COUNTY <u>logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>ETS</u>			

CONTRACTOR Southward Drilling #1

TYPE OF JOB PTA

HOLE SIZE 77 1/2 T.D. 4720'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2510'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 220 gal

490 gal 11.4% loss

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

422 HELPER Alan

BULK TRUCK # 347 DRIVER Lennie

BULK TRUCK # _____ DRIVER _____

COMMON	<u>132</u>	@ <u>15.45</u>	<u>2039.40</u>
POZMIX	<u>88</u>	@ <u>8.00</u>	<u>704.00</u>
GEL	<u>8</u>	@ <u>20.80</u>	<u>166.40</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
<u>Cemental SS#</u>	_____	@ <u>2.30</u>	<u>137.50</u>
RECEIVED			
SEP 10 2009			
KCC WICHITA			
HANDLING	<u>230</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE	<u>.10 x 54 mile</u>		<u>312.00</u>
(minimum)			TOTAL <u>3911.90</u>

REMARKS:

2510' @ 2510'

1000' @ 1500'

400' @ 275'

100' @ 40' w/plus

1500' in MH

300' in RH

Job complete @ 12:30 AM

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB 2510'

PUMP TRUCK CHARGE _____ 1185.00

EXTRA FOOTAGE @ _____

MILEAGE 10 @ 7.00 70.00

MANIFOLD @ _____

CHARGE TO: R & B NonNew Oil Investments

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1255.00

PLUG & FLOAT EQUIPMENT

<u>1.8 3/8 plug</u>	@ _____	<u>40.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Rose

SIGNATURE Frank Rose

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

September 9, 2009

Kansas Corporation Commission
Conservation Division
Attn: Sammy Flaharty
130 S. Market, Room #2078
Wichita, KS 67202-3802

Dear Sammy:

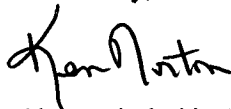
Enclosed and attached please find the following items which directly relate to the ACO-1 Well Completion Form for the Younkin #1 located 45' South and 134' West of W/2/SW of Section 15-12S-32W (further described as being 1275' FSL and 526' FWL), Logan County, Kansas (API #15-109-20835-00-00). These supplemental materials, in addition to the original ACO-1 form, include:

- A) Two completed copies of the ACO-1 Form (2-2 sided pages.)
- B) One copy of the Cement Ticket for the surface pipe (1 Page) April 24, 2009, Allied Cementing Company, L.L.C.; Russell, Kansas 67665.
- C) One copy of the Plugging Cementing Ticket (1 Page) May 3, 2009; Allied Cementing Company, L.L.C.; Russell, Kansas 67665.
- D) One copy of the Geological Report from Steven P. Murphy, Geologist.
- E) One copy of the DST test booklet, taken by Trilobite Testing, Inc.; includes five (5) tests—April 28 (DST #1); April 29 (DST #2) April 30 (DST #3); May 2 (DST #4) and May 2, (DST #5), 2009.

Also enclosed in this envelope are copies of the logs (Dual Induction Log, Compensated Sonic Log & Dual Compensated Porosity Log) ran by Log Tech. of Hays, KS. I did not include a copy of the CP-4 as I believe a copy of this has already been sent to your office previously by Southwind Drilling, Inc., who took care of the plugging of the well for us. I believe this is all the information you should need at this time; if you have any questions or need additional information please feel free to contact me.

In addition I wanted to apologize for this being just a little late in terms of the 120 day period for completing the ACO-1. I'm in the process of moving my office from Hays down to Wichita. In the course of the move some documents were to be left in Hays for me to complete so that I could get them to you in a timely manner. Unfortunately a couple of items got packed; therefore I'm just now finding those and getting that information to you. I should have all of this under control in the next week or so. At that time I will also be sending a change of address notice to your office. Thank you for your time and your patience.

Sincerely,



Kenneth A. Norton
President, K. & B. Norton Oil & Investments, L.L.C.
510 W. 36th St.
Hays, KS 67601-1508

RECEIVED
SEP 10 2009
KCC WICHITA