

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 33977
 Name: E K Energy LLC
 Address 1: p.o. box 267
 Address 2: _____
 City: Colony State: KS Zip: 66015 + _____
 Contact Person: David Kimzey
 Phone: (620) 496-6257
 CONTRACTOR: License # 33977
 Name: Company tools
 Wellsite Geologist: David Kimzey
 Purchaser: Pacer
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>8-30-08</u>	<u>9-5-08</u>	<u>9-5-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29692-0000
 Spot Description: SW-SW-NE-SW
SW SW NE SW Sec. 31 Twp. 23 S. R. 19 East West
1580 Feet from North / South Line of Section
3880 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: ALLEN
 Lease Name: McIntrye Well #: EK-11
 Field Name: Iola
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: _____
 Total Depth: 934' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 20.2' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 927'
 feet depth to: SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan A11 II NW 10-9-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Kimzey
 Title: Co/owner Date: 9-11-09
 Subscribed and sworn to before me this 11th day of September,
20 09.
 Notary Public: Susan E Cook
 Date Commission Expires: 2/6/2012

KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
_____	If Denied, Yes <input type="checkbox"/> Date: _____
_____	Wireline Log Received
_____	Geologist Report Received
_____	UIC Distribution
RECEIVED	

NOTARY PUBLIC - State of Kansas
SUSAN E. COOK
 My Appt. Exp. 02/06/12

SEP 18 2009
KCC WICHITA

Operator Name: E K Energy LLC Lease Name: McIntrye Well #: EK-11
 Sec. 31 Twp. 23 S. R. 19 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DRILLERS LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>1</td> <td></td> </tr> <tr> <td>lime</td> <td>352</td> <td></td> </tr> <tr> <td>shale</td> <td>530</td> <td></td> </tr> <tr> <td>lime</td> <td>724</td> <td></td> </tr> <tr> <td>shale</td> <td>885</td> <td></td> </tr> <tr> <td>oil sand</td> <td>896</td> <td></td> </tr> </table>	Name	Top	Datum	soil	1		lime	352		shale	530		lime	724		shale	885		oil sand	896	
Name	Top	Datum																				
soil	1																					
lime	352																					
shale	530																					
lime	724																					
shale	885																					
oil sand	896																					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7"	19	20.2'	portland	5	
production	5 5/8	2 7/8	6.5	927'	portland	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	885' -- 896'	Frac with 35 sx 12-20 sand	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>927'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>9-30-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>885' - 896'</u>
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RECEIVED
SEP 18 2009

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 21780
 Invoice Date: Sep 5, 2008
 Page: 1

Voice: 620-365-5588

Fax:

Duplicate

Bill To:
E.K. ENERGY LLC 1495 3000 ST. MORAN, KS 66755-3949

Ship to:
EK-11

Customer ID	Customer PO	Payment Terms	
EK001	TX & 1800	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		10/10/08

Quantity	Item	Description	Unit Price	Amount
50.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	345.00

RECEIVED
 SEP 18 2009
 KCC WICHITA

Subtotal	345.00
Sales Tax	21.74
Total Invoice Amount	366.74
Payment/Credit Applied	366.74
TOTAL	0.00

Check/Credit Memo No: 5849

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 21779
 Invoice Date: Sep 5, 2008
 Page: 1

Voice: 620-365-5588
 Fax:

Duplicate

Bill To:
 E.K. ENERGY LLC
 1495 3000 ST.
 MORAN, KS 66755-3949

Ship to:
 EK-11

Customer ID	Customer PO	Payment Terms	
EK001	TX & 1800	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		10/10/08

Quantity	Item	Description	Unit Price	Amount
50.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	345.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

RECEIVED
 SEP 18 2009
 KCC WICHITA

Subtotal	395.00
Sales Tax	24.89
Total Invoice Amount	419.89
Payment/Credit Applied	419.89
TOTAL	0.00

Check/Credit Memo No: 5849

20.2"
7"

~~McIntyre~~

EK #11

8-30-08

9-5-08

McIntyre EK-11 #

Soil + Clay 2

29	Lime	31	
66	Shale	97	
249	Lime	346	KC
179	Shale	525	
33	Lime	558	ck
54	Shale	612	
35	Lime	647	PWW
30	Shale	667	
36	Lime	703	usage
7	Shale	710	.
5	Lime	715	FrS
86	Shale	801	
2	Lime	803	
	Shale	881	
4	Broken sd	885	<u>Bleed</u>
11	oil sd	896	
1/2	Coal	896 1/2	
	Shale		

927.3'

TD pipe

TD
Hole
934

RECEIVED
SEP 18 2009
KCC WICHITA