Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 15-001-29821-0000
Name: E K Energy LLC	Spot Description: NE-SE-NE
Address 1: _ p.o. box 267	ne_se_ne_Sec. 8Twp. 24 _S. R. 19 East West
Address 2:	3630 Feet from North / South Line of Section
City: Colony State: Ks Zip: 66015 +	330 Feet from 🕢 East / 🗌 West Line of Section
Contact Person: David Kimzey	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 496-6257	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 33977	County: ALLEN
Name: Company tools	Lease Name: Curry Well #: W-1
Wellsite Geologist: David Kimzey	Field Name: Iola
Purchaser: Pacer	Producing Formation:Tucker
	Elevation: Ground: 1050 Kelly Bushing:
Designate Type of Completion:	• •
New Well Re-Entry Workover	Total Depth: 999' Plug Back Total Depth: 22.8'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 22.8' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 975
If Workover/Re-entry: Old Well Info as follows:	feet depth to: Surface w/ 120 sx cmt.
Operator:	Drilling Fluid Management Plan AH II NUR 10-9-09
Well Name:	(Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
8-5-08 8-11-08 8-11-08	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	
Signature: August Kanna	KCC Office Use ONLY
	1 1
Title: <u>Co/ Owne</u> Date: 9-//-07	Letter of Confidentiality Received
11th Calcala	Letter of Confidentiality Received
Subscribed and sworn to before me this 11th day of September	2 f
11th Calcala	ef Denied, Yes Date: Wireline Log Received
Subscribed and sworn to before me this 11th day of September	2 f , If Denied, Yes Date:

Side Two

Operator Name: E K	Energy LLC		Lease N	Name: _	Curry	····	Well #: _W-1	
	S. R. 19	✓ East	County	ALLE	:N			
time tool open and cle recovery, and flow rate	osed, flowing and shu	d base of formations pen t-in pressures, whether s st, along with final chart(s eport.	hut-in press	sure read	ched static level,	hydrostatic p	ressures, bottom h	ole temperature, fluid
Drill Stem Tests Take		☐ Yes ✓ No		√ L	og Formation	n (Top), Dept	h and Datum	☐ Sample
Samples Sent to Geo	,	☐ Yes 🗹 No		Nam	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☐ Yes ☑ No		soit time shale	9 315 505			
List All E. Logs Run:				lime	670			
Drillers log				shale	970			
				sand	999			
		CASING Report all strings set-o	RECORD	☐ Ne	_	on etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	jht	Setting Depth	Type of Cement		Type and Percent Additives
surface	9 7/8	7"	19		22.8'	portland	5	Additives
purduction	5 5/8	2 7/8	6.5		975'	portland	120	
		ADDITIONAL	CEMENTIN	IG / SQL	EEZE RECORD			
Purpose: Depth Type of Cement Top Bottom			#Sacks	Used		Туре а	and Percent Additives	
Protect Casing Plug Back TD Plug Off Zone						84-7/L		
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Perl					ment Squeeze Record of Material Used)	j Depth
open hole	open hole 975	999'			natural			
TUBING RECORD: 2	TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8 975' ☐ Yes ✓ No							
Date of First, Resumed not in use	Production, SWD or Enh	r. Producing Meth	-	Flowing	g Dumpin	g 🗌 Ga	as Lift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wate	er Bb	ıls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		ETHOD OF	COMPL F	TION:		PRODUCTIO	ON INTERVAL:
Vented Solo	Used on Lease	Open Hole	Perf.	_	_	nmingled		77 77 8 66 5 7 7 3 Max
(ir vented, Su	bmlt ACO-18.)	Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

Drillers Log

ompany: EK arm: Carry /ell No.: W-1 PI:

urface Pipe:

.D. Hole

T.D. Pipe

County: Allen

Sec: 8

Twp: 24 Range: 15 E

Location: Location: Spot:

Contractor E.K. Energy LLC License# 33977

Thickness	I	ormation	Depth	Remarks
	Soil	1 9	Drilled 9 7/8 Hole set 7/1 22,8	,
		315	Drilled 5 5/8 Hole	
	Line Shak	505		
· · · · · · · · · · · · · · · · · · ·	Lime	670		
	Shale Sand	970	Started 8-5-08 Finished 8-11-08	
	Sand	955	Finished 8-11-08	
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			NC	CEIVED
			SFI	1 8 2009

SEP 1 8 2009

KCC WICHITA

PAYLESS CONCRETE PRODUCTS,INC.

P.O. BOX 664 802 N. INDUSTRIAL RD. IOLA, KS 66749

Voice: 620-365-5588

E.K. ENERGY LLC 1495 3000 ST.

MORAN, KS 66755-3949

Fax:

Bill To:

MVOICE

Invoice Number: 21481

Invoice Date: Aug 12, 2008

Page:

Ship to:

1

Duplicate

		· · · · · · · · · · · · · · · · · · ·									
Custon	neriD		Custo	mer PO	T		Payment	Terms			
EKO	01		WELL# CURRY W-1 Net 10th of Next Month				Net 10th of Next Month				
Sales R	tep ID		Shipping Method Ship Date						Ship Date		ate
	·····		TR	UCK				9/10/	08		
Quantity	Item	l		Description		Uni	t Price	Amo	ount		
60.00	CEMENTWAT	EK	CEMENIA	WATER PER BA	AG MIX		6.90		414.00		
			Subtotal Sales Tax Total Invoice	e Amount					414.00 26.08 440.08		
Check/Credit Mem	o No: 5711	Ī	Payment/Cn	edit Applied					440.08		
		[TOTAL				RE	CEIVED	0.00		

SEP 1 8 2009

KCC WICHITA

PAYLESS CONCRETE PRODUCTS, INC.

*P.O. BOX 664

802 N. INDUSTRIAL RD. IOLA, KS 66749

Voice: 620-365-5588

Fax:

INVOICE

Invoice Number: 21480

Invoice Date: Aug 12, 2008

Page:

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9/10/08

Duplicate

Bill To:		Ship to:		
E.K. ENERGY LLC 1495 3000 ST. MORAN, KS 66755-3949				
Customer ID	Customer PO		Paymen	t Terms
EK001	WELL# CURRY W-1		Net 10th of I	Next Month
Sales Rep ID	Shinning Method		Shin Date	Due Date

TRUCK

Quantity	ltem	Description	Unit Price	Amount
	CEMENTWATER	CEMENT & WATER PER BAG MIX	6.90	414.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00
				·
		Subtotal		464.00
		Sales Tax		29.23
		Total Invoice Amount		493.23
Check/Credit Mem	o No: 5711	Payment/Credit Applied		493.23
		TOTAL	RECEIVE	0.00

RECEIVED

KCC WICHITA

SEP 1 8 2009