

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

OPERATOR: License # 3532  
Name: CMX, Inc.  
Address 1: 1551 N. Waterfront Parkway, Suite 150  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + \_\_\_\_\_  
Contact Person: Douglas H. McGinness II  
Phone: ( 316 ) 269-9052  
CONTRACTOR: License # 30141  
Name: Summit Drilling Co  
Wellsite Geologist: Douglas H. McGinness II  
Purchaser: NA

Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
 Dry    \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
10/01/2008    10/11/2008    NA  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 041-20127-0000  
Spot Description: \_\_\_\_\_  
NW 1412 NW 1550 SE 13 NW Sec. 13 Twp. 16 S. R. 2  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Dickinson  
Lease Name: Geraldine Well #: A-1  
Field Name: Wildcat  
Producing Formation: NA  
Elevation: Ground: 1303 Kelly Bushing: 1315  
Total Depth: 3250 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NCR 10-5-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President Date: 9/14/2009  
Subscribed and sworn to before me this 14th day of September, 2009.  
Notary Public: [Signature]  
Date Commission Expires: 2/7/2012

**DONNA L. MAY-MURRAY**  
Notary Public - State of Kansas  
My Appt. Expires 2/7/2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 17 2009**

Operator Name: CMX, Inc. Lease Name: Geraldine Well #: A-1  
 Sec. 13 Twp. 16 S. R. 2  East  West County: Dickinson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DIL, CDNL</b> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>1629</td> <td>-314</td> </tr> <tr> <td>Lansing</td> <td>1807</td> <td>-492</td> </tr> <tr> <td>BKC</td> <td>2189</td> <td>-874</td> </tr> <tr> <td>Mississippi</td> <td>2406</td> <td>-1091</td> </tr> <tr> <td>Simpson</td> <td>3119</td> <td>-1804</td> </tr> <tr> <td>Arbuckle</td> <td>3173</td> <td>-1858</td> </tr> </table>	Name	Top	Datum	Heebner Shale	1629	-314	Lansing	1807	-492	BKC	2189	-874	Mississippi	2406	-1091	Simpson	3119	-1804	Arbuckle	3173	-1858
Name	Top	Datum																				
Heebner Shale	1629	-314																				
Lansing	1807	-492																				
BKC	2189	-874																				
Mississippi	2406	-1091																				
Simpson	3119	-1804																				
Arbuckle	3173	-1858																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	219	Class A	330	3% cc 2% gel
Production	7 7/8	5 1/2	15.5#	2600	Class A	175	10% salt, 2% gel
Conductor	17 1/2"	13 3/8"	54#	36	Class A	50	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2414	Class A	20	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2414-2420	250 gals MCA	
2	2410-2414	15% MCA	

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 KANSAS CORPORATION COMMISSION  
 SEP 17 2009

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>CONSERVATION DIVISION WICHITA, KS</b>		
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 116490

Invoice Date: Oct 11, 2008

Page: 1

<b>Bill To:</b>
CMX, Inc. 1551 N. Waterfront PKW STE #15 Wichita, KS 67206

Customer ID	Well Name# or Customer P.O.	Payment Terms	
CMX	Geraldine #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Oct 11, 2008	11/10/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
4.00	MAT	Gel	20.25	81.00
17.00	MAT	Salt	21.25	361.25
500.00	MAT	ASF	1.10	550.00
221.00	SER	Handling	2.25	497.25
75.00	SER	Mileage 221 sx @.10 per sk per mi	22.10	1,657.50
1.00	SER	Long String	1,957.00	1,957.00
75.00	SER	Mileage Pump Truck	7.50	562.50
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Pack Off Float	1,451.00	1,451.00
5.00	EQP	Centralizers	55.00	275.00
2.00	EQP	Baskets	181.00	362.00
1.00	EQP	Latch Down Plug	449.00	449.00

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KANSAS CORPORATION COMMISSION

SEP 17 2009

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1101.35

ONLY IF PAID ON OR BEFORE

Nov 10, 2008

Subtotal	CONSERVATION DIVISION WICHITA, KS	11,013.50
Sales Tax		392.44
Total Invoice Amount		11,405.94
Payment/Credit Applied		
<b>TOTAL</b>		<b>11,405.94</b>

# ALLIED CEMENTING CO., LLC. 33265

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>10-11-08</u>	SEC. <u>13</u>	TWP. <u>16</u>	RANGE <u>2E</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:30 PM</u>
Geraldine LEASE		WELL # <u>A-1</u>		LOCATION <u>ABILENE TO 4 JCT 3E</u>		COUNTY <u>Dickinson</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>15 1/2 E Rm 5 into</u>			

CONTRACTOR Summit Rig 1  
 TYPE OF JOB long string  
 HOLE SIZE 7 7/8 T.D. 2603.05  
 CASING SIZE 5 1/2 DEPTH 2603.05  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1000 MINIMUM 500  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 410.63'  
 CEMENT LEFT IN CSG. 40.63'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER Dwayne W  
 # 366 HELPER JOE B  
 BULK TRUCK \_\_\_\_\_  
 # 341 DRIVER JACK B  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER CMX inc  
 CEMENT  
 AMOUNT ORDERED 200SX Common + 10% SALT + 2% GEL 500 gal ASF  
 COMMON 200SX @ 13.50 2,700.00  
 POZMIX @ \_\_\_\_\_  
 GEL 46X @ 20.25 81.00  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
 SALT 17SX @ 21.25 361.25  
 ASF 500 gal @ 1.10 550.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 221SX @ 2.25 497.25  
 MILEAGE 221X 75X .10 = 1,657.50  
 TOTAL 5,847.00

**REMARKS:**

PIPE ON BOTTOM BREAKS CIRCULATION  
PUMP 500 GALS OF ASC PUMP 5 BBLs OF  
WATER AHEAD PUMP 5 BBLs BEHIND  
SHUT DOWN and pump 200SX common  
+ 10% SALT + 2% GEL SHUT DOWN  
REALS EATING and DISP WITH FRESH  
WATER WITH 63 BBLs SHUT DOWN  
DID HOLD WASH UP RIG DOWN

**SERVICE**

DEPTH OF JOB 2603.05'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1,957.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 75 @ 7.50 562.50  
 MANIFOLD HEAD RENT @ 110.00 110.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

CHARGE TO: CMX inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SEP 17 2009

TOTAL 2,629.50

CONSERVATION DIVISION  
WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

1-5 1/2 pack off float @ 1,451.00 1,451.00  
1-5 1/2 in carry @ \_\_\_\_\_  
5-5 1/2 centralizers @ 55.00 275.00  
2-5 1/2 Backs Baskets @ 181.00 362.00  
1-5 1/2 Leach Down Plug @ 449.00 449.00  
 TOTAL 2,537.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30

PRINTED NAME x Preston L. Dreling  
 SIGNATURE x [Signature]

THANK YOU

independent contractor  
 accomplish the job as an independent  
 (C) Work done as an independent contractor



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 229668

Invoice Date: 05/20/2009 Terms:

Page 1

CMX, INC  
SUITE 150  
1551 N. WATERFRONT PARKWAY  
WICHITA KS 67206  
( ) -

GEROLDINE #A-1  
20925  
05-15-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	25.00	12.7000	317.50
	Description	Hours	Unit Price	Total
T-63	WATER TRANSPORT (CEMENT)	7.00	105.00	735.00
446	CEMENT PUMP	1.00	870.00	870.00
446	EQUIPMENT MILEAGE (ONE WAY)	86.00	3.45	296.70
491	TON MILEAGE DELIVERY	808.40	1.16	937.74

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KANSAS CORPORATION COMMISSION

SEP 17 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts:	317.50	Freight:	.00	Tax:	20.00	AR	3176.94
Labor:	.00	Misc:	.00	Total:	3176.94		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, L.L.C.



**ENTERED**

TICKET NUMBER 20925  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-15-09	3096	Geraldine # A-1				Dickinson
CUSTOMER CMV Inc.			TRUCK #			
MAILING ADDRESS 1551 N. Waterfront Pkwy Suite 150			DRIVER			
CITY Wichita			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 67206			TRUCK #			
			DRIVER			

JOB TYPE Squeeze HOLE SIZE \_\_\_\_\_ HOLE DEPTH 2522 ft. CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 40g.  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE Perfs at 2410ft to 2414ft.

REMARKS: Safety Meeting. Rig up to 2 7/8" tubing. Pumped on it + rate of 1 1/2 min. 900# to 1000#. Pumped 25 sks class A + disp 2.20 BBL H2O. Set packer + disp 2.5 BBL into Perfs. hooked up. at 1000#. Reversed out. + pulled out packer. Holed up to 5 1/2" PST. up to 1000# + shut in. Washup + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	36	MILEAGE	3.45	296.70
11095	25 sks	class A	12.70	317.50
5501C	7 hrs	Water Transport	105.00	735.00
5407A	9.4 Tons	36 miles Bulk Del.	1.16	937.74
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 17 2009	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Subtotal	3156.94
			GALLS TAX	80.00
			ESTIMATED	
			TOTAL	3116.94

Rev 11/97

AUTHORIZATION Beal McW...

TITLE 229668

DATE 5-15-09



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 226354

Invoice Date: 10/08/2008 Terms:

Page 1

CMX, INC  
SUITE 150  
1551 N. WATERFRONT PARKWAY  
WICHITA KS 67206  
( ) -

GEROLDINE 1B  
19515  
10-01-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	50.00	13.5000	675.00
1102	CALCIUM CHLORIDE (50#)	140.00	.7500	105.00
1118A	S-5 GEL/ BENTONITE (50#)	95.00	.1700	16.15
1107	FLO-SEAL (25#)	13.00	2.1000	27.30

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463 EQUIPMENT MILEAGE (ONE WAY)	95.00	3.65	346.75
515 MIN. BULK DELIVERY	1.00	315.00	315.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	823.45	Freight:	.00	Tax:	51.89	AR	2262.09
Labor:	.00	Misc:	.00	Total:	2262.09		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19515

LOCATION FURKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-08		Geraldine # 1B				Osage
CUSTOMER CMX, Inc.			Summit DELG			
MAILING ADDRESS 1551 N. Waterfront Parkway Ste 150			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			463	Shannon		
STATE KS			515	Jacoid		
ZIP CODE 67206						

JOB TYPE conductor HOLE SIZE 17 1/2" HOLE DEPTH 43' CASING SIZE & WEIGHT 13 3/4" 54.5'  
 CASING DEPTH 46' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'  
 DISPLACEMENT 6.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 13 3/4" conductor pipe. Break circulation w/ 5 bbl fresh water. Mixed 50 sacks regular class "A" cement w/ 370 ccs 27a gel + 44" flocculant @ 15" max. Displace w/ 6.2 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	95	MILEAGE	3.65	346.75
11043	50 sacks	class "A" cement	13.50	675.00
1102	140"	370 ccs	.75	105.00
1118A	95"	27a gel	.17	16.15
1107	13"	44" flocculant	2.10	27.30
5407	2.35	con-mileage bulk truck	m/c	315.00

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KANSAS CORPORATION COMMISSION

SEP 17 2009

CONSERVATION DIVISION  
WICHITA, KS

Subtotal 2210.20  
SALES TAX 51.89  
ESTIMATED TOTAL 2262.09

Ravin 3737

AUTHORIZATION Witnessed by Dep

TITLE Talpa

DATE

2262.09





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 226357  
-----  
Invoice Date: 10/08/2008 Terms: Page 1  
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CMX, INC  
SUITE 150  
1551 N. WATERFRONT PARKWAY  
WICHITA KS 67206  
( ) -

GEROLDINE 1-B  
19517  
10-02-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	330.00	13.5000	4455.00
1102	CALCIUM CHLORIDE (50#)	930.00	.7500	697.50
1118A	S-5 GEL/ BENTONITE (50#)	620.00	.1700	105.40
1107	FLO-SEAL (25#)	165.00	2.1000	346.50
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
4106	8 5/8" CEMENT BASKET	1.00	306.0000	306.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463 EQUIPMENT MILEAGE (ONE WAY)	95.00	3.65	346.75
515 TON MILEAGE DELIVERY	1473.45	1.20	1768.14

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 17 2009

CONSERVATION DIVISION  
WICHITA, KS

-----  
Parts: 5987.40 Freight: .00 Tax: 377.21 AR 9204.50  
Labor: .00 Misc: .00 Total: 9204.50  
Sublt: .00 Supplies: .00 Change: .00  
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Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19517  
LOCATION Everett  
FOREMAN Rick Lottford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	30916	Geraldine 1-B				Osage
CUSTOMER C M X Inc.			Summit DELC			
MAILING ADDRESS 1551 N. Waterfront Parkway Ste 150			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			463	Shannon		
STATE KS			515	Jarrid		
ZIP CODE 67206						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 224' R.A. CASING SIZE & WEIGHT 8 5/8"  
CASING DEPTH 207' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
DISPLACEMENT 13 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 8 5/8" casing. Pump 20 Bbl ahead, no circulation.  
Mixed 160 sks class "A" cement 370 cack, 270 gal, + 1/2" flake #3 @ 15" #100.  
Displace w/ 13 Bbl fresh water. shut casing in @ 150 PSI. wait 3 hours  
run 1" pipe, tagged cement @ 41'. Mixed 110 sks cement - no circulation. wait  
3 hrs. run 1" pipe. tagged cement @ 25'. Mixed 55 sks cement to surface.  
Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	95	MILEAGE	3.65	346.75
11043	330 SKS	class "A" cement	13.50	4455.00
1102	930 #	370 cack	.75	697.50
1118A	620 #	270 gal	.17	105.40
1107	165 #	1/2" flake #3	2.10	346.50
5407A	15.5'	run-mileage bulk tax	1.20	1768.14
4432	1	8 5/8" wooden plug	77.00	77.00
4106	1	8 5/8" cement basket	306.00	306.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 17 2009				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	8827.29
			SALES TAX	300.21
			ESTIMATED TOTAL	9204.50

Ravin 3737

AUTHORIZATION Witnessed by Dan

206357  
TITLE Ten/asker

DATE \_\_\_\_\_