



Operator Name: Metro Energy Group, Inc. Lease Name: Scully "A" Well #: 1-11
 Sec. 11 Twp. 19 S. R. 03 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Micro Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>1846</td> <td>-447</td> </tr> <tr> <td>Base of Kansas City</td> <td>2246</td> <td>-847</td> </tr> <tr> <td>Mississippian Chat</td> <td>2401</td> <td>-1002</td> </tr> <tr> <td>Mississippian Lime</td> <td>2456</td> <td>-1057</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2520</td> <td>-1121</td> </tr> <tr> <td>Viola Lime</td> <td>2782</td> <td>-1383</td> </tr> <tr> <td>Simpson</td> <td>2860</td> <td>-1461</td> </tr> </table>	Name	Top	Datum	Lansing-Kansas City	1846	-447	Base of Kansas City	2246	-847	Mississippian Chat	2401	-1002	Mississippian Lime	2456	-1057	Kinderhook Shale	2520	-1121	Viola Lime	2782	-1383	Simpson	2860	-1461
Name	Top	Datum																							
Lansing-Kansas City	1846	-447																							
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Kinderhook Shale	2520	-1121																							
Viola Lime	2782	-1383																							
Simpson	2860	-1461																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	254' GL	Class "A"	160	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	2888.61' GL	Thick Set	125	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
(2spf) (4spf)	2404-2408 and 2422-2430'KB	1500 Gal 15% NE-FE, Frac with 1913	2404
		bbls Gelled KCL and 35,000# of 20/40	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>N/A</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>May 6, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>70</u> Water Bbls. <u>300</u> Gas-Oil Ratio <u>8000:1</u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2404-2408 & 2422-2430' KB</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228879

Invoice Date: 02/25/2009 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY 1-11
20844
02-24-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.7000	2032.00
1102	CALCIUM CHLORIDE (50#)	450.00	.7100	319.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1600	48.00
1107	FLO-SEAL (25#)	40.00	1.9700	78.80

Description	Hours	Unit Price	Total
479 TON MILEAGE DELIVERY	451.20	1.16	523.39
485 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00

RECEIVED
FEB 27 2009
BY:

92008

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	2478.30	Freight:	.00	Tax:	156.13	AR	4044.82
Labor:	.00	Misc:	.00	Total:	4044.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

BIFP

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
318/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20844
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-09	5485	Scully #1-11	11	19	E3E	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			485	Alan		
1741 E. 71st			479	John		
CITY	STATE	ZIP CODE				
Tulsa	OK	74136				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 271' CASING SIZE & WEIGHT 5 5/8
 CASING DEPTH 269 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8² SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 16626 DISPLACEMENT PSI 3000⁺ MIX PSI _____ RATE _____

REMARKS: Safety Meeting; Rig up to 8 1/2" casing. Break circulation with fresh water. Pump rubble ahead. Mix 160 SKS Class A Cement with 3% Cels. 2% Gel + 1/4" Flo-Cels. Displace with 16626 Fresh water. Shut well in. Good cement returns to surface. Job complete Rig-down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	60	MILEAGE	345	207.00
11045	160 SKS	Class A Cement	12.70	2032.00
1102	450 [#]	Cels 3%	.71	317.50
11187	300 [#]	Gel 2%	.16	48.00
1157	40 [#]	Flo-Cels 1/4" per/sk	1.97	78.80
5407A	7.52	Ford mileage Bulk Truck	1.16	523.39
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 25 2009	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	3282.69
			SALES TAX	106.13
			ESTIMATED TOTAL	4044.82

Revin 3737

008879

AUTHORIZATION Witness by Dan Cox

TITLE Tool Pusher

DATE _____



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Oil Well Services, LLC

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Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

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Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228975

Invoice Date: 03/05/2009 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY A 1-11
20877
03-01-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.0000	2000.00
1110A	KOL SEAL (50# BAG)	625.00	.3900	243.75
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4104	CEMENT BASKET 5 1/2"	1.00	206.0000	206.00
4130	CENTRALIZER 5 1/2"	6.00	44.0000	264.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	94.00	564.00
463 CEMENT PUMP	1.00	870.00	870.00
463 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
479 TON MILEAGE DELIVERY	412.80	1.16	478.85

RECEIVED
KANSAS CORPORATION COMMISSION

RECEIVED

SEP 25 2009

MAR 09 2009

CONSERVATION DIVISION
WICHITA, KS

9300
A/F

Per _____

Parts:	3462.75	Freight:	.00	Tax:	218.16	AR	5800.76
Labor:	.00	Misc:	.00	Total:	5800.76		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
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OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20877

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-1-09	5485	Scully A 1-11	11	193	3E	MOHAWK																
CUSTOMER Mesa Energy Group Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Ed</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			479	John			436	Ed		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
479	John																					
436	Ed																					
MAILING ADDRESS 1741 E 71 st																						
CITY Tulsa	STATE OK	ZIP CODE 74136																				
Summit OIL Co.																						

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 2916' CASING SIZE & WEIGHT 5 1/2" 15.5"
 CASING DEPTH 2879' DRILL PIPE _____ TUBING _____ OTHER 2952' P870
 SLURRY WEIGHT 13.2° SLURRY VOL 38 bbl WATER gal/blk 8.0 CEMENT LEFT in CASING 35'
 DISPLACEMENT 68 bbl DISPLACEMENT PSI 200 1200 PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Begin circulation w/ 5 bbl fresh water. Pump 15 bbl metasilicate pre-flush. 5 bbl water spacer. Mixed 125 sacks thickset cement w/ 5° Nat-sol @ 13.2°/bbl shut down, washout plug + lines, shut down, release 5 1/2" latch down plug. Displace w/ 68 bbl fresh water. Final pump pressure 200 PSI. Pump plug to 2200 PSI. wait 2 minutes, release pressure, float held. Good circulation @ all times while cementing. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
1120A	125 sacks	thickset cement	16.00	2000.00
1109	625°	5° Nat-sol @ 13.2°/bbl	.39	243.75
1111A	100°	metasilicate pre-flush	1.70	170.00
5407A	6.00	tax-mileage built tax	1.16	478.95
5502C	6 hrs	20 bbl noc. tax	99.00	564.00
1123	3000 gals	city water	14.00/1000	42.00
4454	1	5 1/2" latch down plug	228.00	228.00
4159	1	5 1/2" AEU float shoe	309.00	309.00
4104	1	5 1/2" cement basket	206.00	206.00
4130	6	5 1/2" 2 3/4" cement bags	41.00	246.00
		subtotal		5582.60
		SALES TAX		618.16
		ESTIMATED TOTAL		6200.76

Revin 3737

028915

AUTHORIZATION witnessed by Gary Reed

TITLE Well Site Consultant

DATE _____