

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638

Name: Metro Energy Group, Inc.

Address 1: Southbridge Office Park 1741 East 71 Street

Address 2: _____

City: Tulsa State: OK Zip: 74136 + 5 1 0 8

Contact Person: Robert F. Pfannenstiel

Phone: (918) 392-5678

CONTRACTOR: License # 30141

Name: Summit Drilling Company

Wellsite Geologist: Robert F. Pfannenstiel

Purchaser: Sunoco (Oil) Shawmar Oil & Gas Co. Inc. (Gas)

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

04-08-09 4-13-09 5-07-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 115-21408-0000

Spot Description: _____

SW NE NW Sec. 11 Twp. 19 S. R. 03 East West

990 Feet from North / South Line of Section

1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Marion

Lease Name: Scully "A" Well #: 2-11

Field Name: Lost Springs

Producing Formation: Mississippian Chat

Elevation: Ground: 1375 Kelly Bushing: 1385

Total Depth: 2,665 Plug Back Total Depth: 2,713

Amount of Surface Pipe Set and Cemented at: 255 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NR 10-5-09
(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: _____ bbls

Dewatering method used: Evaporation and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert F. Pfannenstiel

Title: Robert F. Pfannenstiel Date: 9-21-09

Subscribed and sworn to before me this 21ST day of September

20 09

Notary Public: Michele Hall

Date Commission Expires: 06/22/2013



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 25 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Metro Energy Group, Inc. Lease Name: Scully "A" Well #: 2-11
 Sec. 11 Twp. 19 S. R. 03 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Micro Log, Sonic Cement Bond Log <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>1830</td> <td>-445</td> </tr> <tr> <td>Base of Kansas City</td> <td>2230</td> <td>-845</td> </tr> <tr> <td>Mississippian Chat</td> <td>2380</td> <td>-995</td> </tr> <tr> <td>Mississippian Lime</td> <td>2450</td> <td>-1065</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2500</td> <td>-1115</td> </tr> </table>	Name	Top	Datum	Lansing-Kansas City	1830	-445	Base of Kansas City	2230	-845	Mississippian Chat	2380	-995	Mississippian Lime	2450	-1065	Kinderhook Shale	2500	-1115
Name	Top	Datum																	
Lansing-Kansas City	1830	-445																	
Base of Kansas City	2230	-845																	
Mississippian Chat	2380	-995																	
Mississippian Lime	2450	-1065																	
Kinderhook Shale	2500	-1115																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	255' GL	Class "A"	165	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	2713.63' GL	Thick Set	215	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
(4spf)	2400-2410 and 2412-2416'KB	1500 Gal 15% NE-FE, Frac with 1376	2400
		bbls Gelled KCL and 35,000# of 20/40	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>2485.08</u> Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>May 23, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>13</u> Gas Mcf <u>85</u> Water Bbls. <u>320</u> Gas-Oil Ratio <u>6500:1</u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2400-2410 & 2412-2416' KB</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229392

Invoice Date: 04/10/2009 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SGULLY A 2-11
21105
04-09-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	12.7000	2095.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7100	355.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1600	48.00
1107	FLO-SEAL (25#)	40.00	1.9700	78.80

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
543 TON MILEAGE DELIVERY	465.00	1.16	539.40

RECEIVED
APR 13 2009
BY:

9208

Parts: 2577.30 Freight: .00 Tax: 162.37 AR
Labor: .00 Misc: .00 Total: 4166.07
Sublt: .00 Supplies: .00 Change: .00

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2009

Signed _____

Date CONSERVATION DIVISION
WICHITA, KS

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

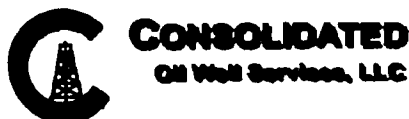
GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 21105

LOCATION EURKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-09	5485	Scully A #2-11	11	195	3E	MARION
CUSTOMER Metro Energy Group			Summit Drly. Co.			
MAILING ADDRESS 1741 E. 71 ST						
CITY Tulsa	STATE OK	ZIP CODE 74136	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			543	DAVE		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 275' KB CASING SIZE & WEIGHT 8 5/8 28" New
 CASING DEPTH 272' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2" SLURRY VOL 40 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 16 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. BREAK Circulation w/ 10 BBL Fresh water. Mixed 165 sks Class 'A' Cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle/sk @ 15.2" / gal, yield 1.35. Displace w/ 16 BBL Fresh water. Shut casing in. Good Cement Returns to Surface = 12 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	60	MILEAGE	3.45	207.00
11045	165 SKS	CLASS 'A' Cement	12.70	2095.50
1102	500 "	CaCl2 3%	.71 "	355.00
1118A	300 "	Gel 2%	.16 "	48.00
1107	40 "	Floccle 1/4" /sk	1.97	78.80
5407A	7.75 TONS	60 miles BULK TRUCK	1.16	539.40
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 25 2009				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4003.70
THANK You			SALES TAX 6.3%	162.37
			ESTIMATED TOTAL	4166.07

Form 3737

AUTHORIZATION Witnessed By DAN COX

029390

TITLE Summit Drly. Toolpusher

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229420

Invoice Date: 04/15/2009 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULL A 2-11
21118
04-14-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.0000	2000.00
1110A	KOL SEAL (50# BAG)	625.00	.3900	243.75
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
1123	CITY WATER	3000.00	.0140	42.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4130	CENTRALIZER 5 1/2"	4.00	44.0000	176.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	94.00	564.00
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
515 TON MILEAGE DELIVERY	412.80	1.16	478.85

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2009

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
APR 17 2009
BY: _____

Parts: 3168.75 Freight: .00 Tax: 199.64 AR 5488.24
Labor: .00 Misc: .00 Total: 5488.24
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date 9308?
RFP

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 21118
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-09	5485	Scully A # 2-11	11	19S	3E	MARION
CUSTOMER Metro Energy Group Inc.			Summit Drig. Co.			
MAILING ADDRESS 1741 E. 71 st						
CITY Tulsa	STATE OK	ZIP CODE 74136				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Justin		
			515	CHRIS		
			436	DAVE		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2563' K.B. CASING SIZE & WEIGHT 5 1/2 15.50# New
CASING DEPTH 2563' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.7* SLURRY VOL 38 BBL 39 WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 61.4 BBL DISPLACEMENT PSI 700 BUMP PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 5 BBL fresh water. Pump 15 BBL metasilicate Pre Flush, 5 BBL water spacer. Mixed 125 sks Thick Set Cement w/ 5" Kol-Seal 1sk @ 13.7*/gal, yield 1.75. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 61.4 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
1126 A	125 sks	THICK Set Cement	16.00	2000.00
1110 A	625 *	KOL-SEAL 5"/sk	.39 *	243.75
1111 A	100 *	Metasilicate Pre Flush	1.70 *	170.00
5407 A	6.88 Tons	60 miles BULK TRUCK	1.16	478.85
5502 C	6 Hrs	30 BBL VAC TRUCK	94.00	564.00
1123	3000 gals	City Water	14.00/1000	42.00
4454	1	5 1/2 Latch down Plug	228.00	228.00
4159	1	5 1/2 AFU Float shoe	309.00	309.00
4130	4	5 1/2 x 7 7/8 Centralizers	44.00	176.00
			RECEIVED KANSAS CORPORATION COMMISSION SEP 25 2009	
			CONSERVATION DIVISION WICHITA, KS	
			Sub Total	5288.60
			6.3% SALES TAX	199.64
			ESTIMATED TOTAL	5488.24

Flavin 3737

AUTHORIZATION witnessed By Bob

229400
TITLE Metro Energy Co. Rep.

DATE 4-14-09