

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638

Name: Metro Energy Group, Inc.

Address 1: Southbridge Office Park 1741 East 71 Street

Address 2: _____

City: Tulsa State: OK Zip: 74136 + 5 1 0 8

Contact Person: Robert F. Pfannenstiel

Phone: (918) 392-5678

CONTRACTOR: License # 33549

Name: Landmark Drilling, LLC

Wellsite Geologist: Robert F. Pfannenstiel

Purchaser: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

06-06-08 06-12-08 7-01-09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23772-0000

Spot Description: _____

N/2 S/2 SE NW Sec. 32 Twp. 29 S. R. 04 East West

3,135 Feet from North / South Line of Section

1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Butler

Lease Name: Rock Well #: 1-32

Field Name: Dunn's Mill

Producing Formation: Arbuckle

Elevation: Ground: 1172 Kelly Bushing: 1177

Total Depth: 3050 Plug Back Total Depth: 3021

Amount of Surface Pipe Set and Cemented at: 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NUR 10-5-09
(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: _____ bbls

Dewatering method used: Evaporation and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert F. Pfannenstiel

Title: Geologist Date: 9-21-09

Subscribed and sworn to before me this 21st day of September

20 09

Notary Public: Michele Hall

Date Commission Expires: 06/22/2013



KCC Office Use ONLY RECEIVED KANSAS CORPORATION COMMISSION
Letter of Confidentiality Received SEP 25 2009
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received CONSERVATION DIVISION WICHITA, KS
UIC Distribution

Operator Name: Metro Energy Group, Inc. Lease Name: Rock Well #: 1-32
 Sec. 32 Twp. 29 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Stalnaker Sandstone</td> <td>1860</td> <td>-690</td> </tr> <tr> <td>Kansas City</td> <td>2184</td> <td>-1007</td> </tr> <tr> <td>Base of Kansas City</td> <td>2420</td> <td>-1243</td> </tr> <tr> <td>Mississippian Lime</td> <td>2706</td> <td>-1529</td> </tr> <tr> <td>Chattanooga Shale</td> <td>2882</td> <td>-1705</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>2981</td> <td>-1804</td> </tr> </table>	Name	Top	Datum	Stalnaker Sandstone	1860	-690	Kansas City	2184	-1007	Base of Kansas City	2420	-1243	Mississippian Lime	2706	-1529	Chattanooga Shale	2882	-1705	Arbuckle Dolomite	2981	-1804
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	240' GL	Class "A"	165	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	3021' GL	Thick Set	235	Kol-Seal +Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	2983-2986' KB	None	

TUBING RECORD: Size: <u>N/A</u> Set At: <u>N/A</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. No Production Swabbed all Water		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>500</u>
			Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>2983-2986' KB</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 222604

Invoice Date: 06/10/2008 Terms: 0/30,n/30 Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

ROCK 1-32
13739
06-06-08

Part Number	Description	Qty	Unit Price	Total
.1045	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.50
.102	CALCIUM CHLORIDE (50#)	500.00	.7500	375.00
.432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
.42 MIN. BULK DELIVERY	1.00	315.00	315.00
.67 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
.67 EQUIPMENT MILEAGE (ONE WAY)	34.00	3.65	124.10

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 25 2009
CONSERVATION DIVISION
WICHITA, KS

Parts: 2679.50 Freight: .00 Tax: 142.02 AR 3985.62

Labor: .00 Misc: .00 Total: 3985.62

Material: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES. *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 **ENTERED**

TICKET NUMBER 13739
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-08	5485	Rock 1-32	32	29	4E	Butler
CUSTOMER Metro Energy Group			TRUCK #			
MAILING ADDRESS 1741 E. 71 st			DRIVER			
CITY Tulsa			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74136			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 241ft CASING SIZE & WEIGHT 8 7/8" 23.0#
 CASING DEPTH 240ft DRILL PIPE _____ TUBING _____ OTHER new
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20ft
 DISPLACEMENT 14,8988 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Soft Meeting Rig up to 8 7/8" Brake circulation Pumped 165 sks Class A 3% cc. Shut down & released 8 7/8" WRP. & disp. cement to 203 ft. & shut in. Cement did circulate in the cellar. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
54016	34	MILEAGE	3.65	124.10
11045	165 sks	class A	13.50	2227.50
1102	500 lbs	3% calcium chloride	.75	375.00
4432	1	8 7/8" Wooden Plug	77.00	77.00
5407	1	Min. Bulk Del	315.00	315.00
		<u>Subtotal</u>		<u>3843.60</u>
		SALES TAX		<u>42.02</u>
		ESTIMATED TOTAL		<u>3985.62</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

000604

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 222871

Invoice Date: 06/20/2008 Terms: 0/30,n/30 Page 1

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

ROCK 1-32
13745
06-13-08

Part Number	Description	Qty	Unit Price	Total
L126A	THICK SET CEMENT	250.00	17.0000	4250.00
L110A	KOL SEAL (50# BAG)	1250.00	.4200	525.00
L159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
L130	CENTRALIZER 5 1/2"	4.00	46.0000	184.00
L104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
L454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
L123	CITY WATER	3360.00	.0140	47.04

Description	Hours	Unit Price	Total
L36 80 BBL VACUUM TRUCK (CEMENT)	8.00	100.00	800.00
L46 CEMENT PUMP	1.00	925.00	925.00
L46 EQUIPMENT MILEAGE (ONE WAY)	34.00	3.65	124.10
L46 CASING FOOTAGE	521.00	.20	104.20
L91 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2009

CONSERVATION DIVISION
WICHITA, KS

Parts: 5795.04 Freight: .00 Tax: 307.14 AR 8370.48

labor: .00 Misc: .00 Total: 8370.48

tblt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13745
 LOCATION El Dorado #70
 FOREMAN Jim Thomas

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-08	5485	Rock # 1-32	32	29	4E	Butler
CUSTOMER Metro Energy Group Inc.			TRUCK #			
MAILING ADDRESS 1741 E. 71st			DRIVER			
CITY Tulsa			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74136			TRUCK #			
			DRIVER			

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 3045 ft. CASING SIZE & WEIGHT 5 1/2" 1550"
 CASING DEPTH 3021 ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 14.5-15 SLURRY VOL _____ WATER gal/sk 6.75 CEMENT LEFT in CASING 19.20 lb.
 DISPLACEMENT 71.44 BBL DISPLACEMENT PSI 700* RATE PSI 1400* RATE _____

REMARKS: Safety Meeting Rig up to 5 1/2" casing Pump 5BBL H2O, 20 BBL mud flush.
5BBL H2O, Start cement, Pumped 235 sks Thick-set, Shut down Released 5 1/2"
Loc-set Plug, Wash out Pump & lines, Start disp, Pumped 71.44 BBL at 700*
Bump Plug at 1400*, Shut down Released PSI & 5 1/2" Loc-Set Hold, Rig down
Plug Cont. Pumped 15 sks Thick-set in the rat hole, Wash up & rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	34	MILEAGE	3.65	124.10
1126A	250 sks	Thick Set Cement	17.00	4250.00
1110A	1250 lbs	Kol-Seal	.42	525.00
5402	521 ft.	Casing Footage	.20	104.20
4159	1	5 1/2" AFU Float Shoe	328.00	328.00
4130	4	Centralizer 5 1/2"	46.00	184.00
4104	1	Cement Basket 5 1/2"	289.00	289.00
4454	1	5 1/2" Latch Down Plug	242.00	242.00
5407	1	Min. Dulk Del.	315.00	315.00
5502C	8 hrs	80 BBL Vac Truck	100.00	800.00
1123	3.36	City Water Per 1000 gal	14.00	47.04
Subtotal				8013.34
			SALES TAX	307.14
			ESTIMATED TOTAL	8320.48

200871

AUTHORIZATION _____ TITLE _____ DATE _____