



Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-22  
 Sec. 14 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: High Resolution Compensated Density Sidewall Neutron Log Dual Induction LL3/GR Log Gamma Ray Cement Bond Log CCL/VDL <input checked="" type="checkbox"/>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>1428</td> <td></td> </tr> <tr> <td>Mississippi Chat</td> <td>1450</td> <td></td> </tr> </table>	Name	Top	Datum	Bartlesville	1428		Mississippi Chat	1450	
Name	Top	Datum								
Bartlesville	1428									
Mississippi Chat	1450									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	14.5	268'	reg	4	
Production	6 3/4	4 1/2"	9.5	1576'	50/50 poz mix	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1450-1492	650 gal, 15% acid	
4	1497-1499		
4	1504-1506		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. <b>6-27-08</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>1.2</b>	Gas Mcf <b>trace</b>	Water Bbls. <b>25</b>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



ENTERED

TICKET NUMBER 18711  
 LOCATION Eureka  
 FOREMAN Steve New

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-08	6519	Betts G7-8				Ma
CUSTOMER Performance A+S Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 628			485	Alan		
CITY Barnsdall			479	John		
STATE OK		ZIP CODE				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1584 CASING SIZE & WEIGHT 4 1/2 14"  
 CASING DEPTH 1576 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 6  
 DISPLACEMENT 25% DISPLACEMENT PSI 700\* MIX PSI Bump plug 1200\* RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 4 1/2 casing. Break circulation with 20 bbls fresh water. Pump 25 bbls Fresh water. Mix 300\* Gel Flush w/ Hulls. 2 bbls water spacer. Mix 225 sks 50/50 Pozmix Cement w/ 2% Gel 2% Caclz 4" Kal-Seal 3" Cal-Seal 1/8" Flo Celc 1/2% CF-110 1/2% CAF-38 AT 14" per foot. Wash out Pump & Lines. Shut down Release Plug. Displace with 25 bbls Fresh water. Final Pumping Pressure 700\*. Bump Plug to 1200\*. Wait 2 min Release Pressure. Plug held. Good cement Returns to surface 6 bbls Slurry to pit

Job Complete Rig down Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1124	225 sks	50/50 Pozmix Cement	9.75	2193.75
1118A	380*	Gel 2%	.17	64.60
1102	380*	Caclz 2%	.75	285.00
1110b	900*	Kal-Seal 4" per/sk	.42	378.00
1101	675*	Cal-Seal 3" per/sk	.36	243.00
1107	56*	Flo Celc 1/8" per/sk	2.10	117.60
1135	94*	CF-110 1/2%	2.50	235.00
1146	47*	CAF-38 1/2%	2.70	126.90
1118A	300*	Gel Flush	.17	51.00
1105	50*	Cottonseed Hulls	.39	19.50
5407A	9.45 Tons	40 miles Bulk Truck	1.20	453.60
4404	1	4 1/2 Top Rubber Plug	4500	45.00
			Subtotal	5722.75
			SALES TAX	296.61
			ESTIMATED TOTAL	6019.36

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 25 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

5.3%

Rawin 3737

003101

AUTHORIZATION Witness by Paul

TITLE Partner

DATE \_\_\_\_\_

Custer Oil & Gas, LLC  
P. O. Box 628  
Barnsdall, Oklahoma 74002  
(918) 847-2531  
(918) 847-2313 Fax

September 23, 2009

Ms. Deanna Garrsion  
Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, Kansas 67202

Re: **Betts 07-8, API 15-125-31678**  
**Location: NE/4 12-34S-13E**  
**Montgomery County, Kansas**

Dear Sir or Madame:

Please find enclosed two(2) copies of the Well Completion report along with a set of the logs. I am sorry for sending not this sooner, but I thought I had sent it in earlier.

If you have any questions, please call me at (918) 847-2531.

Sincerely,

*Norma Standridge*  
Norma Standridge, Agent  
Custer Oil & Gas, LLC

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 25 2009

CONSERVATION DIVISION  
WICHITA, KS