ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

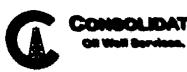
Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33874	API No. 15 - 125-31678-0000				
Name: Custer Oil & Gas, LLC	Spot Description:				
Address 1: Post Office Box 628	N2_NW_NE_Sec. 14Twp. 34_S. R. 14/EastWest				
Address 2:	330 Feet from North / South Line of Section				
City: Barnsdall State: OK Zip: 74002 +	1980 Feet from 🕢 East / 🗌 West Line of Section				
Contact Person: Norma Standridge	Footages Calculated from Nearest Outside Section Corner:				
Phone: (918) 847-2531	□NE ☑NW □SE □SW				
CONTRACTOR: License # <u>5475</u> 5495	County: Montgomery				
Name: McPherson Drilling Company	Lease Name: Betts Well #: 07-8				
Wellsite Geologist: Harley Gilbert	Field Name: Wayside Havana				
Purchaser: Coffeyville Resources	Producing Formation:wayside, pennsylvania coals, bartlesville, miss chat				
Designate Type of Completion:	Elevation: Ground: 786.4 Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 1584 Plug Back Total Depth:				
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No				
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet				
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 268				
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 4 sx cmt.				
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls				
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:				
Plug Back: Plug Back Total Depth					
Commingled Docket No.:	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No.:	Operator Name: Rick's Tank Truck Service				
Other (SWD or Enhr.?) Docket No.:	Lease Name: Sheet Lease License No.: 159972				
6-25-08 6-26-08 6-27-08	Quarter NE Sec. 11 Twp. 28N S. R. 13 Fast West				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Washington, OK Docket No.: 35-147-08717-0000				
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if r	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulat are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein				
Signature: Toul Phillips	KCC Office Use ONLY				
Title: Agent Date: 9-23-09 set 18 A	Letter of Confidentiality Received				
Subscribed and sworn to before me this 15th day of	If Denied, Yes Date:				
20 <u>09</u>	Wireline Log Received				
Notary Public: Notary Punney	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Wassaccompany Comments Letter of Confidentiality Received Received Wireline Log Received				
Date Commission Expires: 9-19-09	Markey CP 20				

Side Two

Operator Name: Custer Oil & Gas, LLC			Lease Na	Lease Name: Fobian			Well #: 08-22		
Sec. 14 Twp. 34									
time tool open and clo	sed, flowing and shu es if gas to surface to	nd base of formations per at-in pressures, whether s est, along with final chart(report.	hut-in pressu	ге геас	ched static level,	hydrostatic pressu	ıres, bottom h	nole temperature, fluid	
Drill Stem Tests Taken (Attach Additional 5		☐ Yes 📝 No		L	og Formation	n (Top), Depth and	l Datum	Sample	
		☐ Yes ☑ No		Name Bartlesville			Top 1428	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes		Mississippi Chat			1450		
List All E. Logs Run:									
High Resolution (Dual Induction L Gamma Ray Cen	L3/GR Log	nsity Sidewall Neutron	Log						
			RECORD	☐ Ne	_				
Purpose of String	Size Hole Drilled	Report all strings set- Size Casing Set (In O.D.)	Weight Lbs. / Ft	<u> </u>	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11"	8 5/8 .	14.5		268'	reg	4	Additives	
Production	6 3/4	4 1/2"	9.5		1576'	50/50 poz mix	225		
		ADDITIONAL	CEMENTING	s / SQL	IEEZE RECORD	·····	<u> </u>	4	
Purpose: Depth Top Bottom Protect Casing		Type of Cement	Type of Cement #Sacks Used		Type and Percent Additives				
Plug Back TD Plug Off Zone								· · · · · · · · · · · · · · · · · · ·	
			<u> </u>		<u> </u>				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	4 1450-1492				Acid. Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used) Depth 650 gal, 15% acid RECENTION COMMISSION RECENTION DIVISION SEP SEP Liner Run: Yes No				
4	1497-1499				RECORPORATION				
4	1504-1506					KANSASO	2 2 5000		
						SE	ON	DIVISIO.	
						-ON'	SERVA!ITA.	No.	
TUBING RECORD:	Siże:	Set At:	Packer At:		Liner Run:	Yes No			
Date of First, Resumed 6-27-08	Production, SWD or En	hr. Producing Meti		Flowing				er (Explain)	
Estimated Production Per 24 Hours	Oil 1.2	Bbls. Gas trace	Mcf	Wate	er BI 25	bls. G	as-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF C	OMPLE	TION:		PRODUCTION	ON INTERVAL:	
Vented Sold			7 Perf			nmingled			
(If vented, Sub		Other (Specify)							





TICKET NUMBER	18711
LOCATION EUNEK	<i>A</i>
FOREMAN STEUR	Meul

FIELD TICKET & TREATMENT REPORT

20-431-9210	or 800-467-8676			CEMEN'	T	_		
DATE	CUSTOMER#		NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-08	6519	BeTTS	G7.8					224
CUSTOMER								
Perform	ance A+s	Pariner	3]	TRUCK#	DRIVER	TRUCK#	DRÍVER
MAILING ADDR	ESŠ)	485	Alan		
P.a.D	30x 628			<u> </u>	479	John		
CITY		STATE	ZIP CODE					
Barnide	ســـــــــــــــــــــــــــــــــــــ	OK]	L	<u> </u>	4.6	JAN
JOB TYPE		HOLE SIZE	314	HOLE DEPTH	1584	CASING SIZE & W	EIGHT 4	
CASING DEPTI		DRILL PIPE		_TUBING			OTHER	
SLURRY WEIG		SLURRY VOL		WATER gal/s	ik	CEMENT LEFT in	CASING_6	
DISPLACEMEN		DISPLACEMENT	PSI 700	MIX PSI	no Plug 1205	RATE		
REMARKS: C	after ABOUT	ne Rio u	0 7044	Casins.	Bracker	rculation u	LITA A	de Loresh
20501	Pura 25	Bals Fresh	wester.	x	300# Ge	1 Flush s	/ Hulle.	24ts
4.4500 56	Cocac Ali	× 226 sks	50/60	20Zmiy C	ement he	2% 60/ 2	& Cacla	4 Kal-
7.	Col. Seal	16 Elocal	. 42	(61-110	L'& CAF-	38 AT 14	Parland	Losh
Aut Pur						lace with		Is Fres
1.7.	THE TELEVISION OF THE PARTY OF	0'r Qo5	4.50 70	OF RI	ma Plus	TO 1200	LIGHT	2 min
Cales.	Chalpu	Of I	100	2000	~ 0	Turns TOS	us Face	1111
		rug ne	14. 5	SCO CE	TIEDI AS	7 60 70 3		
Slamy 7	o Pir					-1/1 20	. 7	
		طه ک	Comple	13 Xi	down	Thank	Xou	
ACCOUNT	01/4217	V INITO		CECDIDTION 4	of SERVICES or F	PRODUCT	UNIT PRICE	TOTAL
CODE	QUANIT	Y or UNITS		ESCRIPTION	J. SERVICES OF P			
			1				D 9/	1 42 10 10 10 10 10 10 10 10 10 10 10 10 10

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	926.00	985.00
5406	40	MILEAGE	3.45	146.00
1124	226 sk 5	50/60 Pozmix Cament		2193.75
1118A	780≠	GN 2%	.17	14.60
1/02	380♥	Cayz 2%	.75	285.00
1110to	900#	Kal-Seal Foorlik	142	37800
1101	675 *	Ca/- Sea 1 3 * Parth ECENERON COMMING	.36	243.00
1647	56*	Flock 18 per/sk acomporation	Z.10	117.60
1135	947	A Co MENT	Z 50	705.00
1146	47*	CAF-38 66 SET	7.70	361.90
1118-4	300-41	CAF-38 % SEP 23 TONDING CAF-38 % CONSERVATION ON ROME CONSERVATION OF THE CONSERVATION	,17	51.00
1105	500	Corronsed Hulls	7.3	19.50
5407A	9.457cms	Gomiles Bulk Truck	1.20	453.60
4404 1	/	4's Top Rupber Pluy	4500	45.00
			SOUTHINE	5784 %
		5.3%	SALES TAX	23661
Ravin 3737		ବର୍ଷ । ବା	ESTIMATED TOTAL	622556

AUTHORIZTION WIT Mass by Paul

Custer Oil & Gas, LLC
P. O. Box 628
Barnsdall, Oklahoma 74002
(918) 847-2531
(918) 847-2313 Fax

September 23, 2009

Ms. Deanna Garrsion Kansas Corporation Commission 130 S. Market – Room 2078 Wichita, Kansas 67202

Re: Betts 07-8, API 15-125-31678 Location: NE/4 12-34S-13E Montgomery County, Kansas

Dear Sir or Madame:

Please find enclosed two(2) copies of the Well Completion report along with a set of the logs. I am sorry for sending not this sooner, but I thought I had sent it in earlier.

If you have any questions, please call me at (918) 847-2531.

Sincerely,

RECEIVED KANSAS CORPORATION COMMISSION

Norma Standridge Norma Standridge, Agent Custer Oil & Gas, LLC SEP 2 5 2009

CONSERVATION DIVISION WICHITA, KS