

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170
 Name: Sirius Energy Corp.
 Address 1: 526 Country Place South
 Address 2: _____
 City: Abilene State: TX Zip: 79606 + 7032
 Contact Person: Randy Tater / Kasper Nielsen
 Phone: (785) 448-8571
 CONTRACTOR: License # 33030
 Name: Kimzey, Marvin T. dba Kimzey Drilling
 Wellsite Geologist: _____
 Purchaser: Pacer
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to WSD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
March 4, 2009 March 5, 2009 March 13, 2009
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24713-00-00
 Spot Description: _____
 NE SW NW SW Sec. 13 Twp. 21 S. R. 20 East West
1485 Feet from North / South Line of Section
4785 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Anderson
 Lease Name: West Van Winkle Well #: I-26
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel Sand
 Elevation: Ground: 1080 Kelly Bushing: _____
 Total Depth: 770 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ 20 Feet
 If Alternate II completion, cement circulated from: 770
 feet depth to: Surface w/ 95 sx cmt.
 Drilling Fluid Management Plan A1+ II NUR 10-5-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kasper Nielsen
 Title: Kasper Nielsen, CEO Date: 31st Sep 2009
 Subscribed and sworn to before me this 31st day of September,
20 09.
 Notary Public: Phyllis J. Gettler
 Date Commission Expires: 5-28-2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

PHYLLIS J. GETTLER
 Notary Public - State of Kansas
 My Appt. Expires 5-28-2013

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: I-26
 Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	<u>GR/N/CCL</u>		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Producing</u>	<u>5 1/4"</u>	<u>2 7/8"</u>	<u>n/a</u>	<u>770</u>	<u>OWC</u>	<u>95</u>	<u>Wd Seal 40%</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>667.0 to 688</u>		

TUBING RECORD: Size: 1 1/2 Set At: Packer At: Liner Run: Yes No

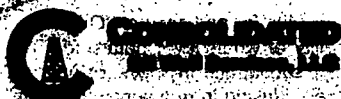
Date of First, Resumed Production, SWD or Enhr. 13 March 2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 5 Bbls. Gas Mcf Water 15 Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCING INTERVAL: <u> </u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 25 2009
CONSERVATION DIVISION
WICHITA, KS



PO Box 884, Chanute, KS 66720
820-431-8210 or 800-487-8878

TICKET NUMBER **45520**

FIELD TICKET REF # **29651**

LOCATION **JLeyr**

FOREMAN **Geoff Wikel**

TREATMENT REPORT
FRAC & ACID **5E**

17 well

DATE	CUSTOMER #	WELL NAME	WELL NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY

WELL DATA

CASING SIZE	ACTUAL DEPTH	71632
CASING WEIGHT	PLUG DEPTH	
TUBING SIZE	PACKER DEPTH	
TUBING WEIGHT	OPEN HOLE	
PERFS & FORMATION		
<i>Squirted</i>	<i>(92)</i>	<i>667.88</i>

TRUCK #	DRIVER	TRUCK #	DRIVER
524	Kan		
455/1701	Eric		
455/1702	Steve		
455/1705	Paul		
293	Jeff		

TYPE OF TREATMENT
Spot / ABO / Frac

CHEMICALS

<i>475 1770 HCL Acid</i>	<i>Customary Water</i>
<i>Inhib: N34</i>	<i>20% Gel / Breaker</i>
	<i>Clay Slay</i>
	<i>Bioicide</i>

STAGE	BBVS PUMPED	INJ RATE	PROPAGANT	SAND / STAGE	PSI	
<i>1st</i>	<i>5</i>	<i>16</i>				BREAKDOWN <i>1400</i>
<i>1250</i>			<i>5-2</i>	<i>1000</i>		START PRESSURE
<i>5112</i>			<i>1-27</i>	<i>1000</i>		END PRESSURE
<i>5112 5-5-5 balls</i>				<i>500</i>		BALL OFF PRESS
<i>5112</i>				<i>1500</i>		ROCK SALT PRESS
<i>flush</i>						ISIR <i>500</i>
<i>release balls</i>						5 MIN
<i>ore balls</i>	<i>5</i>					10 MIN
						15 MIN
	<i>125</i>			<i>4000</i>		MAX RATE
						DISPLACEMENT <i>39</i>

REMARKS: *Spot acid to remove breakdown and stage. Est rate 4000 acid with balls back to start. release - produced 10 barrels.*

AUTHORIZATION _____ TITLE _____ DATE _____

229085

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/487-8876
FAX 620/431-0012

INVOICE Invoice # 229036

Invoice Date: 03/09/2009 Terms: Page 1

SIRIUS ENERGY CORP
526 COUNTRY PL. S
ABILENE TX 79606-7032
() -

WEST VANWINKLE 1-26
20865
03-05-09

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	95.00	16.0000	1520.00
1110A	KOL SEAL (50# BAG)	400.00	.3900	156.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1600	32.00
1105	COTTONSEED HULLS	25.00	.3700	9.25
1123	CITY WATER	3000.00	.0140	42.00
4402	2 1/2" RUBBER PLUG	2.00	22.0000	44.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
485 CEMENT PUMP	1.00	870.00	870.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
543 TON MILEAGE DELIVERY	300.00	1.16	348.00

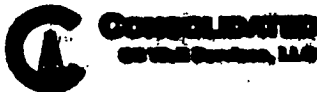
*pd CK# 1232
Thankyou
Suzanna
AIR*

Parts:	1803.25	Freight:	.00	Tax:	122.63	AR	3726.88
Labor:	.00	Misc:	.00	Total:	3726.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 318/322-7022 EUREKA, KS 620/563-7864 GILLETTE, WY 307/688-4914 MCALISTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/830-5269 WORLAND, WY 307/347-4577

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ENTERED

TICKET NUMBER 20865
LOCATION Enonka
FOREMAN Steve Reed

PO Box 824, Chanaka, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-09	19916	Kan-Tan Well 1-26	13	213	20E	Anderson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
SILVUS Energy Corp			453	Alan		
MAILING ADDRESS			543	Dave		
536 Country Place South			436	Calin		
CITY		STATE	ZIP CODE			
Abilene		TX	79696			

JOB TYPE Long string HOLE SIZE 5 1/2" HOLE DEPTH 770 CASING SIZE & WEIGHT 2 1/2"
 CASING DEPTH 763' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.8° SLURRY VOL _____ WATER gal/hr _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.4 bbls DISPLACEMENT PM 4.0° MIX PRG Summit 800° RATE 160 gal/min

REMARKS: So. Dry Mast Log Rig up to 770' Tiding. Break circulation w/ barbed wire.
Pump 800° Gal Flush w/ Mull. Pump 24 hrs later started this time. Give
current w/ 4" Kalsol flush at 13.8° weight. Shut down. Wash out pump
2 lines. Stuff 2 plays. Displace with 4.4 bbls Fresh water at 160 gal/min.
Final pumping 4.4 bbls. Pump off 800° shut and in.
Good cement. Returns to surface.
Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5407	1	PUMP CHARGE	2700.00	2700.00
5406	60	MILEAGE	3.75	225.00
1126	96 sks	CHALK CEMENT	16.00	1536.00
1105	400°	401-901 4" PAPER	0.39	156.00
1124	200°	Gal Flush	16	320.00
1105	26°	Mull	27	702.00
5405	4 hrs	8000 Vacuum Truck	74.00	296.00
1123	3000 gallons	CITY WATER	14.00	42.00
5407A	507 hrs	60 min Bulk Tank Tooling	118	598.00
4202	2	24 Tap Rubber Ring	22.00	44.00
pd. CL # 1000				
390 discount				
			Subtotal	7604.25
			SALES TAX	166.63
			ESTIMATED TOTAL	7770.88

FORM 870
 AUTHORIZATION Randy Teter TITLE 829036 DATE _____

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MIDWEST SURVEYS

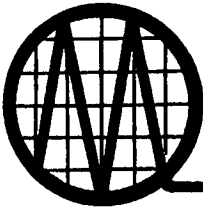
LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 88 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Sirius Energy Corp
Lease/Field: West Van Winkle Lease
Well: # I-26
County, State: Anderson County Kansas
Service Order #: 20884
Purchase Order #: N/A
Date: 3/9/2009
Perforated @: 667.0 to 688.0
Type of Jet, Gun or Charge: 2" DML RTG 180 Degree Phase
Number of Jets, Guns or Charges: Forty Two (42)
Casing Size: 2 7/8"

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MIDWEST SURVEYS

20094

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

Date 3/09/09

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Gamma Ray / Neutron log & Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Sirius Energy Corp. By _____
Customer's Authorized Representative

Charge to Sirius Energy Corp. Customer's Order No. Keper Nielsen

Mailing Address _____

Well or Job Name and Number West Ho Winkle I-26 County Anderson State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Gamma Ray / Neutron log	\$ 400.00
42 ea	2" DML RTG 180° Phase	
	Two (2) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 625.00
	Thirty Two (32) Additional Perforations @ 20.00 ea	\$ 640.00
	One (1) Additional Run	\$ 350.00
	Cash on location Price	
	Perforate At 6670 To 6880	
	Rec'd 3/09/09	
	CK 1235	

Total \$ 2015.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Served by E. Windisch

Customer's Name Sirius Energy Corp. Date 3/09/09

By _____
Customer's Authorized Representative

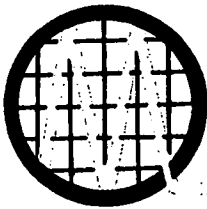
White - Customer

Canary - Accounting

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CONSERVATION DIVISION
WICHITA, KS



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913/755-2128

OUR NO.
20884

SOLD TO
 Sirius Energy Corp
 526 Country Place South
 Abilene, TX 79606

SHIPPED TO
 West Van Winkle Lease #I-26
 Anderson County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	DATE SHIPPED	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Kasper Nielsen		3/9/09			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL				\$ 400.00
42 ea	2" DML RTG 180° Phase				
	Two (2) Perforations Per Foot				
	Minimum CHarge --- Ten (10) Perforations				\$ 625.00
	Thirty Two (32) Additonal Perforations @ \$20.00 ea				\$ 640.00
	One (1) Additional Run				\$ 350.00
	Perfortaed at: 667.0 to 688.0				
	Cash on Location Prices				
	<p align="center">NET DUE UPON RECEIPT <small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small></p>				
				TOTAL	\$ 2015.00

PAID
 3/15/09
 CI 1235

White-Customer Canary-Accounting

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 WICHITA, KS

Kimzey Drilling
 Marvin Kimzey
 (913) 898-2375

Lease: West VanWinkel
Well #: I-26

Depth of Strata	Strata Type	Total Depth
2	Soil	2
16	Shale	18
10	Lime	28
42	Shale	70
37	Lime	107
30	Shale	137
23	Lime	160
16	Shale	176
57	Lime	233
9	Shale	242
31	Lime	273
167	Shale	440
30	Lime	470
12	Sandy shale	482
47	Shale	529
16	Lime	545
33	Shale	578
51	Lime	629
4	Coal	633
2	Lime	635
23	Shale	658
8	Broken shale/odor	666
8	Broken oil sand	674
16	Oil sand good	690
80	Black shale	770

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Total of 763.20 ft of 2¹/₂ inch pipe

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SEP 25 2009

CONSERVATION DIVISION
WICHITA, KS

