

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170

Name: Sirius Energy Corp.

Address 1: 526 Country Place South

Address 2: _____

City: Abilene State: TX Zip: 79606 + 7032

Contact Person: Randy Teter / Kasper Nielsen

Phone: (785) 448-8571

CONTRACTOR: License # 33030

Name: Kimzey, Marvin T. dba Kimzey Drilling

Wellsite Geologist: _____

Purchaser: Pacer

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

March 3, 2009 March 4, 2009 March 13, 2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24712-00-00

Spot Description: _____

NE SW NW SW Sec. 13 Twp. 21 S. R. 20 East West

1815 Feet from North / South Line of Section

4785 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: West Van Winkle Well #: K-26

Field Name: Bush City Shoestring

Producing Formation: Squirrel Sand

Elevation: Ground: 1020 Kelly Bushing: _____

Total Depth: 767 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 767

feet depth to: Surface w/ 95 sx cmt.

Drilling Fluid Management Plan AH I nr 10-5-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kasper Nielsen

Title: Kasper Nielsen, CEO Date: 21st Sep. 2009

Subscribed and sworn to before me this 21st day of September

20 09

Notary Public: Phyllis J. Gettler

Date Commission Expires: 3-28-2013

PHYLLIS J. GETTLER
Notary Public - State of Kansas
My Appt. Expires 3-28-2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 25 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: K-26
 Sec. 13 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	<u>GR/N/CCL</u>		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Producing</u>	<u>5 1/4"</u>	<u>2 7/8"</u>	<u>n/e</u>	<u>767</u>	<u>OWC</u>	<u>95</u>	<u>Wd Seal 40%</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>659.0 to 679.5</u>		
<u>2</u>	<u>683.0 to 689.0</u>		

TUBING RECORD:	Size: <u>1 1/2</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>13 March 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>15</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-8533

Perforation Record

Company: Sirius Energy Corp
Lease/Field: West Van Winkle Lease
Well: # K-26
County, State: Anderson County Kansas
Service Order #: 20885
Purchase Order #: N/A
Date: 3/9/2009
Perforated @: 659.0 to 679.5 42 Perfs
683.0 to 689.0 13 Perfs
Type of Jet, Gun or Charge: 2" DML RTG 180 Degree Phase
Number of Jets, Guns or Charges: Fifty Five (55)
Casing Size: 2 7/8"

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CONSERVATION DIVISION
WICHITA, KS

Conservation
 PO Box 884, Chanute, KS 67020
 620-431-8210 or 800-457-8676

TICKET NUMBER **45521**

FIELD TICKET REF # **34851**

LOCATION **Wichita**

FOREMAN **Ray Wilkins**

TREATMENT REPORT

FRAC & ACID

DATE: **3-10-09**
 CUSTOMER: **Stratus Energy**
 WELL NAME & NUMBER: **West W. White 6226**
 MAILING ADDRESS:
 CITY: STATE: ZIP CODE:

SECTION	TOWNSHIP	RANGE	COUNTY
293	Jeff	26	AD

WELL DATA

CASING SIZE	TOTAL DEPTH		
2 1/2			
CASING WEIGHT	PLUS DEPTH		
TUBING SIZE	PACKER DEPTH		
TUBING WEIGHT	OPENHOLE		
PERFS & FORMATION			
Squared	(57-115) 7 (5) (65-73) 13		
STAGE	STAGE	IN RATE	PROPPANT
2nd	1st	4	PPG
2/20			
9/12			
9/12 10+5.15+5.0k			
4th			
release balls			
overflush			
	125		

TYPE OF TREATMENT
Spot/ABD Frac

CHEMICALS
60% 15% HCl Acid
100% HCl
Clay Slur
Biocide

SAND/STAGE	PSI
	BREAKDOWN 1300
1000	2500
1500	2500
2000	2500
3000	2500
4000	2500
	550
	5 MIN
	10 MIN
	15 MIN
	MAX RATE 16
	DISPLACEMENT 17

REMARKS:
Spot acid to make breakdown stage
5% rate 4 bag, 400 acid w/ 55 balls
Flush to 100% release - proceed to biocide

DATE: **3-10-09**

AUTHORIZATION: TITLE: DATE:

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 CONSERVATION DIVISION
 WICHITA, KS



PO Box 884, Chanute, KS 66720
620-451-8210 or 800-467-8878

ENTERED

TICKET NUMBER **21023**

LOCATION Chanute

FOREMAN Steve Rand

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-6-09	1996	Kentucky #1 K-26	17	211	296	Anderson
CUSTOMER <u>Sorius Energy Corp</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>626 Country Place NW</u>			<u>486</u>	<u>Alan</u>		
CITY <u>Abilene</u>			<u>647</u>	<u>Mike</u>		
STATE <u>TX</u>			<u>436</u>	<u>Calin</u>		
ZIP CODE <u>79606</u>						

JOB TYPE Log string HOLE SIZE 6 1/2 HOLE DEPTH 767 CASING SIZE & WEIGHT 2 3/8
CASING DEPTH 762 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ft _____ CEMENT LEFT IN CASING _____
DISPLACEMENT 4 cubic DISPLACEMENT PUMP 2 MIX PBL 800 RATE 1.22 acc/min

REMARKS: Safety Meeting. Rig up on 2 3/8 tubing. Break circulation with fresh water. Pump 100' Gel Slush by hand. 2 3/8 water spacer. Mix 96 cks displacement by 4" displacement pump on 100'. Shut down. Break out pipe & lines. Displace with 4 cubic Freshwater. Final pumping. Pumps 100'. Pump Plug to 800'. Shot well in. Good cement returns to surface. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
4101	1	PUMP CHARGE		
4206	ndc	WELPGE 1/2 2 3/8	870.00	870.00
1126	96 cks	OHIS Cement	16.00	1536.00
1105	400'	Kel Seal 4" PBL	.39	156.00
1115A	200'	Gel Slush	.12	24.00
1105	20'	PHU	.37	7.40
4602C	200' 4 1/2"	80 lb cement tank	92.00	184.00
1123	200' gal/line	CHEMATIC	19.00	38.00
5407A	5.0 ton	Termiting Bulk Tank	111.00	555.00
4402	2	2 3/8 Top Rubber plugs	22.00	44.00
		nd CL #1085		
		200' cement		
		Sub total		3197.24
		SALES TAX		160.63
		ESTIMATED TOTAL		3357.87

AUTHORIZATION Randy Loter TITLE SO. Rep. DATE _____

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Kimzey Drilling
Marvin Kimzey
(913) 898-2375

Lease: West VanWinkel
Well #: K-26

Depth of Strata	Strata Type	Total Depth
2	Soil	2
12	Clay	14
4	Shale	18
10	Lime	28
42	Shale	70
37	Lime	107
28	Shale	135
25	Lime	160
13	Shale	173
63	Lime	236
7	Shale	243
31	Lime	274
166	Shale	440
34	Lime	474
56	Shale	530
17	Lime	547
31	Shale	578
51	Lime	629
4	Coal	633
2	Lime	635
23	Shale	658
4	Broken oil sand	662
24	Oil sand	686
81	Black sand shale	767

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Total of 757.90 ft of 2¹/₂ inch pipe



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
820/431-9210 • 1-800/487-8878
FAX 620/431-0012

INVOICE

Invoice # 229037

Invoice Date: 03/09/2009 Terms:

Page 1

SIRIUS ENERGY CORP
526 COUNTRY PL. S
ABILENE TX 79606-7032
() -

WEST VANWINKLE K-26
21023
03-05-09

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	95.00	16.0000	1520.00
1110A	KOL SEAL (50# BAG)	400.00	.3900	156.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1600	32.00
1105	COTTONSEED HULLS	25.00	.3700	9.25
1123	CITY WATER	3000.00	.0140	42.00
4402	2 1/2" RUBBER PLUG	2.00	22.0000	44.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
485 CEMENT PUMP	1.00	870.00	870.00
485 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
543 TON MILEAGE DELIVERY	300.00	1.16	348.00

*Pd
CK # 1237
Thank you
Lorenz
A/R*

Parts:	1803.25	Freight:	.00	Tax:	122.63	AR	3519.88
Labor:	.00	Misc:	.00	Total:	3519.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

- BARTLESVILLE, OK
918/338-0808
- ELDORADO, KS
318/322-7022
- EUREKA, KS
620/563-7864
- GILLETTE, WY
307/886-4914
- MCALISTER, OK
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