

ORIGINAL

KANSAS CORPORATION COMMISSION, OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170 Name: Sirius Energy Corp. Address 1: 526 Country Place South Address 2: City: Abilene State: TX Zip: 79606 + 7032 Contact Person: Randy Teter / Kasper Nielsen Phone: (785) 448-8571 CONTRACTOR: License # 33030 Name: Kimzey, Marvin T. dba Kimzey Drilling Wellsite Geologist: Purchaser: Pacer Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] SWD [ ] SLOW [ ] Gas [ ] ENHR [ ] SIGW [ ] CM (Coal Bed Methane) [ ] Temp. Abd. [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening [ ] Re-perf. [ ] Conv. to Enhr. [ ] Conv. to SWD [ ] Plug Back: [ ] Plug Back Total Depth: [ ] Commingled [ ] Docket No.: [ ] Dual Completion [ ] Docket No.: [ ] Other (SWD or Enhr.?) [ ] Docket No.: [ ] March 5, 2009 March 6, 2009 March 13, 2009 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24714-00-00 Spot Description: NE SW NW SW Sec. 13 Twp. 21 S. R. 20 [X] East [ ] West 1485 Feet from [ ] North / [X] South Line of Section 4620 Feet from [X] East / [ ] West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [ ] NW [X] SE [ ] SW County: Anderson Lease Name: West Van Winkle Well #: I-24 Field Name: Bush City Shoestring Producing Formation: Squirrel Sand Elevation: Ground: 1000 Kelly Bushing: Total Depth: 760 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 760 feet depth to: Surface w/ 95 sx cm.

Drilling Fluid Management Plan A1+ II NUR 10-5-09 (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kasper Nielsen Title: Kasper Nielsen, CEO Date: 21st Sep. 2009 Subscribed and sworn to before me this 31st day of September 2009. Notary Public: Phyllis J. Gettler Date Commission Expires: 3-28-2013

KCC Office Use ONLY [N] Letter of Confidentiality Received [X] If Denied, Yes [ ] Date: Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION UIC Distribution SEP 25 2009

PHYLLIS J. GETTLER Notary Public - State of Kansas My Appt. Expires 3-28-2013

CONSERVATION DIVISION WICHITA, KS

Operator Name: Sirius Energy Corp. Lease Name: West Van Winkle Well #: I-24  
 Sec. 13 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="font-size: 1.2em; margin-left: 20px;">GR / N/CU</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Producing	5 1/4"	2 7/8"	n/a	760	owc	45	KOL Seal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	660.0 to 692.0		

TUBING RECORD:	Size: <u>1 1/2"</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>13 March 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>15</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION SEP 25 2009 CONSERVATION DIVISION WICHITA, KS
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-8210 • 1-800/487-8876  
FAX 620/431-0012

INVOICE

Invoice # 229063

Invoice Date: 03/10/2009 Terms:

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SIRIUS ENERGY CORP  
526 COUNTRY PL. S  
ABILENE TX 79606-7032  
( ) -

WEST VANWINKLE 1-24  
21024  
03-06-09

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	95.00	16.0000	1520.00
1110A	KOL SEAL (50# BAG)	400.00	.3900	156.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1600	32.00
1105	COTTONSEED HULLS	25.00	.3700	9.25
1123	CITY WATER	3000.00	.0140	42.00
4402	2 1/2" RUBBER PLUG	2.00	22.0000	44.00
Description		Hours	Unit Price	Total
436	80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
485	CEMENT PUMP	1.00	870.00	870.00
485	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
543	TON MILEAGE DELIVERY	300.00	1.16	348.00

*pd  
1/2#  
Traubman  
A/P  
Suzanna*

Parts:	1803.25	Freight:	.00	Tax:	122.63 AR	3726.88
Labor:	.00	Misc:	.00	Total:	3726.88	
Sublt:	.00	Supplies:	.00	Change:	.00	

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
318/322-7022

EUREKA, Ka  
620/583-7864

GILLETTE, WY  
307/886-4814

MCALISTER, OK  
918/428-7887

OTTAWA, Ka  
785/242-4044

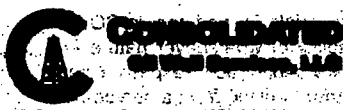
THAYER, Ka  
620/839-5289

WORLDWIDE, WY  
307/347-4577

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PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

3rd well

TICKET NUMBER **45522**  
FIELD TICKET REF # **39651**  
LOCATION **Thayer**  
FOREMAN **Gary Wikel**

**TREATMENT REPORT**

**FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-09		West Van Winkle E-24	13	21	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
SINUS Energy			524	Ken		
MAILING ADDRESS			458/1721	Eric		
CITY			458/1704	Steve		
STATE			458/1796	Rick		
ZIP CODE			293	Jeff		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
6600-92 (63)	Sand
	23

**TYPE OF TREATMENT**

Spot/ABO/Frac

**CHEMICALS**

475 15% HCL Acid	Customer Water
Fubib. N34	20% Oil Breaker
	Clay Stay
	Biocide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad						BREAKDOWN 1650
12/20			5-85	1000"		START PRESSURE
8/12			1-2	1000		END PRESSURE
8/12 15+10 balls	10		1	780		BALL OFF PRESS
8/12			15-25	1300	540	ROCK SALT PRESS
Flush						ISIP 575
Release balls						6 MIN
overflush						10 MIN
						15 MIN
Totals	123			4000		MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS: Spot acid to peaks - breakdown and stage -  
Est rate 4 bpm, 400 acid w/ balls  
Flush to peak - release - proceed to fracture  
no complete break

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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**CONSOLIDATED SERVICE**  
 SERVICE Corporation, LLC

**ENTERED**

TICKET NUMBER 21024  
 LOCATION Empire KS  
 FOREMAN Randy Leter

PO Box 684, Chanute, KS 66720  
 620-431-9210 or 800-467-8878

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-09	19916	West Van Winkle 1-24				Adairson
CUSTOMER Sinius Energy Corp.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 626 County Place South			495	Alan		
CITY Abilene			543	Dave		
STATE Tx			426	Calin		
ZIP CODE 79606						

JOB TYPE Long string HOLE SIZE 5 1/2" HOLE DEPTH 760' CASING SIZE & WEIGHT 2 3/8"  
 CASING DEPTH 252' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5" SLURRY VOL \_\_\_\_\_ WATER gal/hr \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT 4.4 DISPLACEMENT FOR 400' MIX FOR Bump Plug 800' RATE 1600 gal/hr

REMARKS: Safety Meeting 1 Rig up to 2 3/8" Tubing Break circulation with Fresh Water. Ann 200' Gal Flash w/ HULLS + 2 1/2 hrs Dewater. Mix 95 sbs GWC Cement w/ 4" Gal Seal pack AT 136' depth. Washout Pump + lines stuff plug. Displace with 4.4kbs Freshwater. Final Pumping Pressure 400' Bump Plug 800' Shut well in. Good cement returns to surface. Job complete Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	69	MILEAGE	3.46	207.90
1126	95 sbs	GWC Cement	16.00	1520.00
110A	400'	Gal Seal 4" pack	.37	156.00
111A	200'	Gal Flash	.16	32.00
1155	26"	HULLS	.37	9.85
5502C	4 hrs	8000l WORKMAN TRUCK	94.00	376.00
1127	7000 gallons	CITY WATER	14.00	42.00
5407A	60 TONS	Township Bulk Pack 6000lb	6.16	348.00
14402	2	2" Top Rubber Plug	22.00	44.00
		paid @ check		
		Sub Total		3604.25
		SALES TAX 6.8%		182.63
		ESTIMATED TOTAL		3786.88

AUTHORIZATION Randy L. Leter TITLE 669063

DATE \_\_\_\_\_

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# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 88 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-8533

## Perforation Record

**Company:** Sirius Energy Corp  
**Lease/Field:** West Van Winkle Lease  
**Well:** # 1-24  
**County, State:** Anderson County Kansas  
**Service Order #:** 20886  
**Purchase Order #:** N/A  
**Date:** 3/9/2009  
**Perforated @:** 660.0 to 692.0  
**Type of Jet, Gun or Charge:** 2" DML RTG 180 Degree Phase  
**Number of Jets, Guns or Charges:** Sixty Three (63)  
**Casing Size:** 2 7/8"

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WICHITA, KS

# Kimzey Drilling

Marvin Kimzey  
(913) 898-2375

Lease: West VanWinkel  
Well #: 1-24

Depth of Strata	Strata Type	Total Depth
2	Soil	2
12	Clay	14
4	Shale	18
10	Lime	28
41	Shale	69
37	Lime	106
31	Shale	137
26	Lime	163
15	Shale	178
60	Lime	238
7	Shale	245
32	Lime	277
172	Shale	449
29	Lime	478
55	Shale	533
28	Lime	561
20	Shale	581
55	Lime	636
2	Coal	638
2	Lime	640
22	Shale	662
33	Oil sand	695
65	Dark sand/shale	760

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Total of 752.10 ft of 2<sup>1</sup>/<sub>2</sub> inch pipe

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CONSUMER SERVICE DIVISION  
WICHITA, KS

