

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 32933
 Name: Todd Miller
 Address 1: 402 W. Elm
 Address 2: _____
 City: Sedan State: KS Zip: 67361 + _____
 Contact Person: Todd Miller
 Phone: (620) 725-3631
 CONTRACTOR: License # 5831
 Name: Mokat
 Wellsite Geologist: Alan Brown
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>June 16 2009</u>	<u>June 16 2009</u>	<u>June 22 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26966-00-00
 Spot Description: _____
se nw sw se Sec. 8 Twp. 32 S. R. 12 East West
855 Feet from North / South Line of Section
2125 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Chautauqua
 Lease Name: Baalmann Well #: B1
 Field Name: Hale-Inge
 Producing Formation: Layton
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 880 Plug Back Total Depth: 814
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 814 Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan AH I NCR 10-5-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd J Miller
 Title: Operator Date: 9/9/09
 Subscribed and sworn to before me this 9 day of Sept
20 09
 Notary Public: Rory C Walker
 Date Commission Expires: 11/13/12

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

RECEIVED

SEP 10 2009
KCC WICHITA

Operator Name: Todd Miller Lease Name: Baalmann Well #: B1
 Sec. 8 Twp. 32 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
longstring	6 3/4	4 1/2	10.5	814	thickset	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	758 to 766	250gal acid 5000lbs sand	
2	772 to 776	same	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>775</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1.5</u> <u>100</u>	Gas Mcf _____	Water Bbls. <u>100</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

1013
Caveola, KS 67045

TICKET NUMBER 21301
LOCATION EUREKA
FOREMAN Rick Telford

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-09		Baumann B-1				Chaut.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Black Ops Energy			463	Shannon		
MAILING ADDRESS			543	David		
3500 N. Harrison			436	CS-PS		
CITY	STATE	ZIP CODE				
Shawnee	OK	74804				

JOB TYPE Log string HOLE SIZE 6 7/8 HOLE DEPTH 889' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 720' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 13 Bbl DISPLACEMENT PSI 500 MAX PSI 900 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Begin circulation w/ 20' Bbl
fresh water. Pump 4 SKS gel-flush 10 Bbl. Water spacer 6 Bbl dye water.
Mixed 90 SKS thickset cement w/ 1/4" floccs @ 13.4" well. Washout
pump + lines shut down. release plug. Displace w/ 13 Bbl fresh water. Fresh
pump pressure 500 PSI. Pump plug in 900 PSI. Wait 2 minutes. release pressure
float held. Good cement returns to surface. 6 Bbl slurry to pit. Job
complete. Rig down.
Thank You.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5906	40	MILEAGE: 7 th well of 2	3.45	138.00
1126A	90 SKS	thickset cement	16.00	1440.00
1107	25"	1/4" floccs	1.97	49.25
1118A	200"	gel-flush	16	320.00
5502C	3.5	30 Bbl VAC TRIP	97.00	329.00
1123	1500 gal/sk	Glycerine water	14.00/1000	21.00
5407	4.95	for-mileage. 500' TRK	m/c	296.00
4404	1	1/4" top rubber plug	43.00	43.00
RECEIVED				
SEP 10 2009				
KCC WICHITA				
			subtotal	3218.25
			-5% disc.	160.91
			subtotal	3057.34
			SALES TAX	97.89
			ESTIMATED TOTAL	3157.21

AUTHORIZATION Speedy

TITLE Operator

DATE _____