

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

KCC Pkg
hw

API Well Number: 15-199-20178-00-01
Spot: NENW Sec/Twnshp/Rge: 20-15S-42W

4680 feet from S Section Line, 3730 feet from E Section Line
Lease Name: B H Y Well #: 1-20
County: WALLACE Total Vertical Depth: 5300 feet

Operator License No.: 3273
Op Name: HERMAN L. LOEB, LLC
Address: PO BOX 838
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	362	0	w/200 sxs cmt
PROD	5.5	5299	0	w/150 sxs cmt

172.25

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 08/11/2009 9:30 AM
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC
Proposal Rcvd. from: SHANE PELTON Company: HERMAN L. LOEB LLC Phone: (618) 943-2227

Proposed Plugging Method: Ordered 650 sxs of Control Set 'C' Cement - 100# hulls - 15 sxs gel.
Plug through tubing.
Sanjel equivalent to 60/40 pozmix - 4% gel.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/11/2009 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

08/10/2009 - 8 5/8" surface casing set at 362' w/200 sxs cement.
5 1/2" production casing set t 5299' w/200 sxs cement.
Multi-stage collar at 2006' with zero sxs. TD 5300'. PBTD 5299'.
Port collar could not be cemented.
5 1/2" production casing perforated at 1550' - 1570' and squeezed with 100 sxs cement.
100 sxs cement pumped down 8 5/8" surface casing.
Perforated production casing at 2835' and 1885'.
08/11/2009 - Ran tubing to 5100' - pumped 15 sxs gel followed with 60 sxs cement and 600# hulls.
Pulled tubing to 2835' - pumped 100 sxs cement with 100# hulls.
Pulled tubing to 1885' - pumped 100 sxs cement with 50# hulls.
Pulled tubing to surface. Topped 5 1/2" production casing with 15 sxs cement.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 250#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
5112	5126		

INVOICED

DATE 10-6-09
INV. NO. 2010060330

RECEIVED

AUG 21 2009

Remarks: SANJEL USA-TICKET #915055.
Plugged through: TBG

KCC WICHITA

District: 04 Signed Darrel Dipman (TECHNICIAN) CM

AUG 12 2009

PKS

TRANS-WESTERN OPERATING CO
GOLDEN CO 80402

20-15S-42W
4680'FSL & 3730'FEL. SEC

1-20 B.H.Y.

site: 8-1/2 S & 2-1/2 W OF WESKAN KS city: WALLACE API 15-199-20178
 contr: MURFIN DRILLING # 3 field: STOCKHOLM EXT (1/8 S)
 geol: RUSSELL BAK
 fr date 08/08/89 spd date 08/27/89 drlg comp 09/07/89 card issued 12/12/90 last revised 09/15/97

*		

ELV: 3940 KB, 3935 GL LOG	
tops.....	depth/datum
MRW V-5.....	5105 -1165
B/MRW V-5.....	5128 -1188
MRW LM LWR.....	5132 -1192
STE GEN.....	5198 -1258
LTD.....	5298 -1358
RTD.....	5300 -1360

IP status:
GAS; MRW 5105-5128, 12/01/89
 INFO REL: 9/15/97 - WAS ABD LOC IN ERROR 12/12/90
 NOTE: CORR 3/7/94 - CORR DATES: WAS TIGHT HOLE
 CSG: 8-5/8" 362 / 200 SX, 5-1/2" 5300
 COMMENT: TD IN ST LOUIS
 MRW V-5 LITHOLOGY: 5105-5128 (20% SS, SLTSTN,
 TRANSL TO FRST, OCC CLR, V LT GRY, FRM,
 DISAGGR, FR-GD SRTG, SUBRND, OCC SUBANGL, OF
 L-M GRN, OCC SME 2ND QTZ OVERGRWTHS, SME
 CLY FILL, FR VIS PORO, TR LT GREEN W/SPT YLLW
 FLUOR, SLW FNT DIFF PNPT CRUSH CUT)

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

(over)

TRANS-WESTERN OPERATING CO
GOLDEN CO 80402

20-15S-42W
4680'FSL & 3730'FEL, SEC

1-20 B.H.Y.

NO CORES OR DSTS
 TRGT ZN: MRW, PTD 5300 (MRW), MICT - CO, PF (MRW V-5) 5105-5128 (EST), SIGW - GAS
 WELL (POTENTIAL NOT RPTD, NO PROD HISTORY NOTED), 12/1/89 - NO OTHER INFO
 AVAILABLE