STATE CORPORATION COMMANDE CIANT 3 - 2 - 8 COMMAND COM

KANSAS

FORM CP-3 Rev. 1-8-82

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

CONSERVATION DIVISION Wichita, Kansas

widilla. Nalisas	API Number 15 🏂 💮
200 Colorado Derby Building Wichita, KS 67202	Thumber 17 1 The same of th
Operator's Full Name <u>Champlin Pet</u>	toleum
Complete Address Box 9365 - Ft Wort	to, Texas 76107
Lease Name Suta "A"	Well No. <u>/3</u>
Location NWSWSW.	Sec. / Twp. 10 Rge. 20 (East)(West)
County Rooks	Total Depth 4037
Abandoned Oil Well Gas Well	Input Well SWD Well $ gamma$ D&A
Other well as hereinafter indicated	
Plugging Contractor Champolin Pahe	leum
Address Bouggles Ft. Worth, Tex	ao 76107 License No
Operation Completed: Hour: 2/30 AM	Day: 11 Month: 2 Year: 1982
Plugging Operations attended by Agent?	All Part None
The above well was plugged as follows:	
8 18" Q 181' W/175 St Common - 5,	2" @ 3954 W/400 Sb Common
1 st . Stage - 250 sb . Shata-oute	pay-min 2vd stage - 400 86 270 gel
	xry at 1859' - 2 1/8" tubing @ 1986'-
Ordered 350 Sb 50/50 paymix 670 gel	-3% CACL, + 12 st hulls > pemped
in 30 Sb onto and 12 hulls - 150 &	Bbs, no pressure -> water 2 his on
amb -> pumped in add. 150 sh co	nt - Walt 20 Mrs Orderd 400 Sb. 2 lbs floceal per sb; Pumped in
cont, Alalco Lite 670 gel 3.70 CA-CL	2 lbs floceal per sb; Pumped in
158 Sb- Pressure to 400 # P.S.T. Walt held no vacumer check new day - Amount of Surface Casing: 1811	comin-pressure to 400 # Olloque.
I hereby certify that the above plustated.	igned: Lenner L. Hamel Conservation Division Agent
hereby state that I was not present whowever, to the best of my knowledge and tated. A full account for my not being	ile the above well was being plugged, belief it was plugged as herein
A All 12 (2) a General St	gned:
INVOICE	Conservation Division Agent