

OWWO

For KCC Use: 11-1-2009
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 28, 2009
month day year

OPERATOR: License# 32044
Name: Trimble & Maclaskey Oil, LLC
Address 1: 110 South Street
Address 2: PO Box 171
City: Gridley State: KS Zip: 66852
Contact Person: Randall L. Trimble
Phone: 620-836-2000

CONTRACTOR: License# 32044
Name: Rig 6 / In-house

Well Drilled For: Oil Gas
Well Class: Enh Rec Storage Disposal
Type Equipment: Mud Rotary Air Rotary Cable
 Seismic; # of Holes
 Other:

If OWWO: old well information as follows:
Operator: E. W. Sauder
Well Name: A 1
Original Completion Date: 3/22/52 Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: SWNWSE
SW NW SE Sec. 24 Twp. 21 S. R. 10 E W
(a/a/a) 1,650 feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Lyon
Lease Name: Babinger Well #: A 1
Field Name: Bradfield

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Viola

→ Nearest Lease or unit boundary line (in footage): N/A ≥ 330'

Ground Surface Elevation: 1215 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 50
Depth to bottom of usable water: 80
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 8-5/8 90 ft

Length of Conductor Pipe (if any):
Projected Total Depth: 2625
Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/16/09 Signature of Operator or Agent: [Signature] Title: Operator

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OCT 19 2009
CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 111-19021-00-01
Conductor pipe required None feet
Minimum surface pipe required 90 feet per ALT. I II
Approved by: [Signature] 10-27-2009
This authorization expires: 10-27-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

24
21
10
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ~~27105~~ 11-19021-00-01
Operator: Trimble & Maclaskey Oil, LLC
Lease: Babinger
Well Number: A 1
Field: Bradfield

Location of Well: County: Lyon
1,650 feet from N / S Line of Section
2,310 feet from E / W Line of Section
Sec. 24 Twp. 21 S. R. 10 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

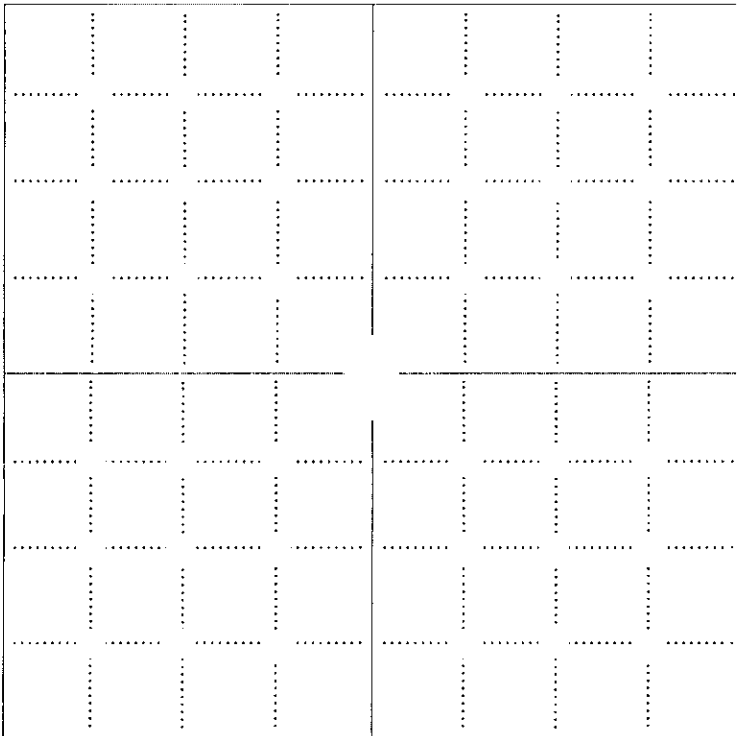
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

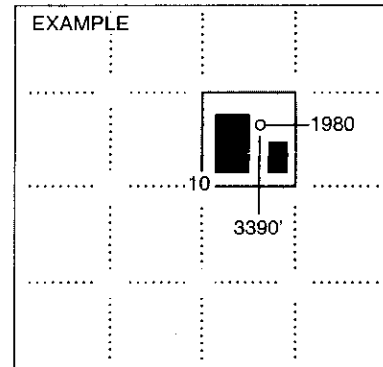
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

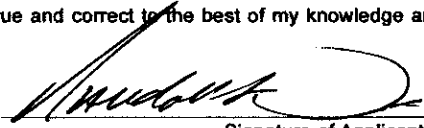
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Trimble & Maclaskey Oil LLC		License Number:	
Operator Address: PO Box 171		Gridley KS 66839	
Contact Person: Randall L. Trimble		Phone Number: 620-836-2000	
Lease Name & Well No.: Babinger A1		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
		SW NW SE Sec. <u>24</u> Twp. <u>21</u> R. <u>10</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Greenwood _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? natural clay liner	
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED OCT 22 2009 KCC WICHITA	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry and close</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>10/22/09</u> Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: <u>10/22/09</u> Permit Number: _____		Permit Date: <u>10/22/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-111-19021-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-111-19021-00-00

API NUMBER 2/11/53

LEASE NAME Babinger A

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

1650 Ft. from S Section Line

2310 Ft. from E Section Line

LEASE OPERATOR E. W. Sauder

SEC. 24 TWP. 21 RGE. 10 (E) or (W) ~~XXXX~~

ADDRESS P. O. Box 731 Emporia, KS 66801

COUNTY Lyon

PHONE#(316) 342-4996 OPERATORS LICENSE NO. 5940

Date Well Completed _____

Character of Well Oil

Plugging Commenced Apr 2/1/98

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 5/20/98

The plugging proposal was approved on 10/27/97 and 5/18/98 (date)

by Mike Heffron, District #3 (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Viola Depth to Top 2600 Bottom 2624 T.D. 2625

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>Viola</u>	<u>Oil and water</u>	<u>2600</u>	<u>24</u>	<u>8-5/8</u>	<u>90</u>	<u>-0-</u>
				<u>5-1/2</u>	<u>2591</u>	<u>-0-</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Set gravel and cement plug TD to 2500, perf casing @ 900 ft. Mixed 20 bbl gel and squeezed.
15 sx plug @ 900, perf casing @ 150 ft., squeezed. 60 sx plug to surface, topped 5-1/2 off.
Sm ticket #5836

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Glacier Petroleum, Inc. License No. 5721

Address P. O. Box 577, Emporia, KS 66801

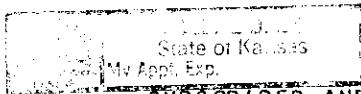
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: E. W. Sauder

STATE OF Kansas COUNTY OF Lyon, ss.

E. W. Sauder (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) E. W. Sauder

(Address) P.O. Box 731 Emporia KS



SUBSCRIBED AND SWORN TO before me this 2nd day of May, 19 98

Jolene R. Ek
Notary Public

My Commission Expires: 11-13-2000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
500 East Murdock, Wichita, Kansas

COPY
15-111-19021-00-00

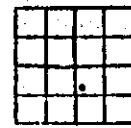
Company: WHITE & ELLIS DRIG. CO. ET AL
Farm: Babinger "A" No. 1

SEC. 24 T. 21 R. 10E
SW NW SE

(A-1)

Total Depth. 2625
Comm. 2-11-52 Cor. 3-22-52
Shot or Treated.
Contractor. White & Ellis Drig. Co.
Issued. 4-12-52

County Lyon KANSAS



Elevation. _____

Production. Pmp. 25 BO & NT

Figures indicate Bottom of Formations.

soil	1	lime broken	2007
gravel	4	shale sandy	2064
clay	6	shale & shells	2156
shale	17	limo rough	2164
lime	18	limo sandy	2170
shale & shells	32	lime hrd	2180
limo	39	lime brown show of	
shale & lime strks	70	oil	2184
lime	75	lime hrd	2263
shale & shells	220	lime brown sandy	2266
lime hrd	255	water gry sand	2286
shale & shells	386	lime brown show of	
lime	415	oil	2293
shale & shells	500	lime wht chatty	2353
lime	525	limo sandy	2361
shale	550	lime	2520
limo	555	slate blk	2540
shale & shells rough	595	lime sandy	2549
limo	652	shale	2594
shale & shells	776	lime show of oil	2596
lime	781	lime sandy good	
shale & shells	815	showing of oil	2600 RTD
lime	855	lime good show of	
shale & shells	995	oil	2624 1/2
lime	1005	lime free oil	2625
douglas sand	1107	Total Depth	
shale	1134		
lime brown	1143	Tops:	
lime wht sft	1189	Lansing	1134
lime brown show of		Kansas City	1388
oil	1225		
lime brown hrd	1228		
shale sandy	1231		
lime	1249		
shale sandy,	1304		
lime	1328		
lime sandy	1334		
lime hrd	1339		
shale sandy	1353		
shale & shells	1374		
shale blk	1388		
lime	1456		
lime show of oil	1466		
coal blk & lime	1510		
sand brown show of			
oil	1518		
lime	1523		
shale gry	1529		
lime	1544		
shale sandy	1569		
limo & shale strks	1590		
shale sandy	1667		
shale gry	1670		
lime sandy	1697		
shale & shells sdy	1722		
shale gry & sandy	1758		
shale & shells	1952		
shale sandy	1993		

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