

For KCC Use:	11-1-2009
Effective Date:	11-1001
District #	<u> </u>
SGA? Yes	No

## Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date: October 23, 2009  month day year	Spot Description: NW NW SE 1/4	
	// NW 5E Sec. 24 Twp. 21 S. R. 10 XE	w
OPERATOR: License#	feet from I IN / IX S Line of Sec	ction
Name:	teet from XE / W Line of Sec	ction
Address t: 110 South Street	ls SECTION: Regular Irregular?	
Address 2: PO Box 171  City: Gridley State: KS Zip: 66852 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Randall L. Trimble	County: Lyon	
Phone: 620-836-2000	Lease Name: Babinger Well #: A 4	
CONTRACTOR: License#_32044	Field Name: Bradfield	
Name: Rig 6 / Self	Is this a Prorated / Spaced Field?	No
Name,	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footag	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	!
Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic ; # of Holes Other	Depth to bottom of fresh water:  Depth to bottom of usable water:	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 101	
Operator: E.W. Sauder	Length of Conductor Pipe (if any):	
Well Name: SWD 4	Projected Total Depth: 3022	
Original Completion Date: 12/19/77 Original Total Depth: 3022	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Weil Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
NOO DUT II		
KCC DKT #:	Will Cores be taken?	No
KCC DKT #:		No
	Will Cores be taken?  If Yes, proposed zone:  RECEIVED	
AFFI	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RANSAS CORPORATION COM	
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COM  ging of this well will comply with K.S.A. 55 et. seq.	MMISSIC
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 111-20262-00-0	
Operator: Trimble & Maclaskey Oil, LLC	Location of Well: County: Lyon
Lease: Babinger	2,310 feet from N / N S Line of Section
Well Number: A 4	2,250 feet from $\times$ E / $\longrightarrow$ W Line of Section
Field: Bradfield	Sec. 24 Twp. 21 S. R. 10 X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

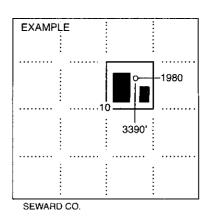
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

OCT 19 2009

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form COP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Trimble & Maclaskey Oil LLC  Operator Address: PO Box 171  Contact Person: Randall L. Trimble  Lease Name & Well No.: Babinger A4  Type of Pit:  Defining Pit  Fit is:  Proposed  Existing  Feet from  North /	KS 66839	
Contact Person: Randall L. Trimble  Phone Number: 620-836-200  Lease Name & Well No.: Babinger A4  Pit Location (QQQQ):  Type of Pit:  Pit is:  Proposed Existing  Sec. 24 Twp. 21 R. 10		
Lease Name & Well No.: Babinger A4  Pit Location (QQQQ):  Type of Pit:  Pit is:  NW NW Se  Emergency Pit Burn Pit  Proposed Existing  Sec. 24 Twp. 21 R. 10	00	
Type of Pit:    Pit is:		
Emergency Pit Burn Pit Proposed Existing Sec. 24 Twp. 21 R. 10		
Emergency Pit Burn Pit Proposed Existing Sec. 24 Twp. 21 R. 10  Settling Pit Drilling Pit If Existing, date constructed: 2,310 Feet from North	nw nw se	
Settling Pit Drilling Pit If Existing, date constructed: 2,310 Feet from North /	X East West	
Peet morn / Invotto / I		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:  2,250  Feet from East / [	West Line of Section	
1977 (bbis) Greenwood	County	
Is the pit located in a Sensitive Ground Water Area? Yes No Chioride concentration:		
(For Emergency Pits and Se (For Emergency Pits and Se is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is		
Yes No natural clay liner		
Pit dimensions (all but working pits): 50 Length (feet) 8 Width (feet)	N/A: Steel Pits	
Depth from ground level to deepest point: 6 (feet)	No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and de liner integrity, including any special monitoring.	RECEIVED	
	OCT 2 2 2009	
K	CC WICHITA	
Distance to nearest water well within one-mile of pit  Depth to shallowest fresh waterfeet.  Source of Information:		
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:	Vorkover and Haul-Off Pits ONLY:	
Producing Formation: Type of material utilized in drilling/workover: fresh wat	material utilized in drilling/workover: fresh water	
Number of producing wells on lease: Number of working pits to be utilized:		
Barrels of fluid produced daily: Abandonment procedure: air dry and close		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	st be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
	[ ]	
11/21/09 // Model +		
Date Signature of Applicant or Agent		
f against a supplied to		
KCC OFFICE USE ONLY Steel Pit RFA	AC RFAS	

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	API Well Number: 15-111-2 Spot: NWNWSE 2310 feet from S Section Lin Lease/Unit Name: BABINGER County: LYON	Sec/Twnshp/Rge: <u>24-21S-10E</u> ne, <u>2250</u> feet from <u>E</u> Section Line
Operator License No.: 5940 Op Name: SAUDER, EARL W. Address: PO BOX 731 EMPORIA, KS 66801	Conductor Pipe: Size Surface Casing: Size 8.625 Production: Size 5.5 Liner: Size	feet:  feet: 101  feet: 2715  feet:
Well Type: SWD UIC Docket N		/Time to Plug: 07/02/2002 8:00 AM
Plug Co. License No.: 32591 Plug Co. Name:	BLUE STAR ACID SERVICES I	
Proposal Revd. from:	Company: BLUE STAR ACID S	SERVICES INC. Phone: (620) 583-7664
Proposed 50' CEMENT PLUG AT 2650', 50' CEMENT Plugging Method:	Г PLUG AT 1200', 150' CEMEN	T PLUG TO SURFACE.
Plugging Proposal Received By: MICHAEL HEFFER! Date/Time Plugging Completed: 07/05/2002 5:00 PM  Actual Plugging Report: RIG UP TO 3" FIBERGLASS, PUMPED 20 BBL. GEL SACKS CEMENT FOR MIDDLE PLUG AT 1000', 10 S SACKS CEMENT ON 7/5/2002.	AND 1 SX HILLS 130 SX CE	MENT DIMPER 25 DRI CEL MEYER 45
AUG D & ZUUZ KCC WIGHITA	RECEN KOO D AUG 51 Ohanute	istrict 40 2002 SL
Remarks:	·	
Plugged through:		
District: <u>03</u> Sign	red Mike Weffer	M Ly ZL
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