

OWWO

For KCC Use: Effective Date: 11-1-2009 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 1, 2009

OPERATOR: License# 32044 Name: Trimble & Maclaskey Oil, LLC Address 1: 110 South Street Address 2: PO Box 171 City: Gridley State: KS Zip: 66852 Contact Person: Randall L. Trimble Phone: 620-836-2000

CONTRACTOR: License# 32044 Name: Rig 6 / In-house

Well Drilled For: Oil Gas Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Type Equipment: Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: E.W. Sauder Well Name: Babinger B 2 Original Completion Date: 8/13/53 Original Total Depth: 2571

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: NE NE SW Sec. 24 Twp. 21 S. R. 10 E W N S Line of Section 2,310 feet from 2,970 feet from E W Line of Section

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Lyon Lease Name: Babinger Well #: B 2 Field Name: Bradfield

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Viola

Nearest Lease or unit boundary line (in footage): N/A > 330' Ground Surface Elevation: 1247 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50 Depth to bottom of usable water: 80

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 8,570 115'

Length of Conductor Pipe (if any): 150 Projected Total Depth: 2564

Formation at Total Depth: Viola Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 19 2009

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/16/09 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY API # 15 - 111-19020-00-01 Conductor pipe required None feet Minimum surface pipe required 115 feet per ALT. I II Approved by: [Signature] 10-27-2009 This authorization expires: 10-27-2010 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

24 21 10 [X] m W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 111-19020-00-01
Operator: Trimble & Maclaskey Oil, LLC
Lease: Babinger
Well Number: B 2
Field: Bradfield

Location of Well: County: Lyon
2,310 feet from N / S Line of Section
2,970 feet from E / W Line of Section
Sec. 24 Twp. 21 S. R. 10 E W

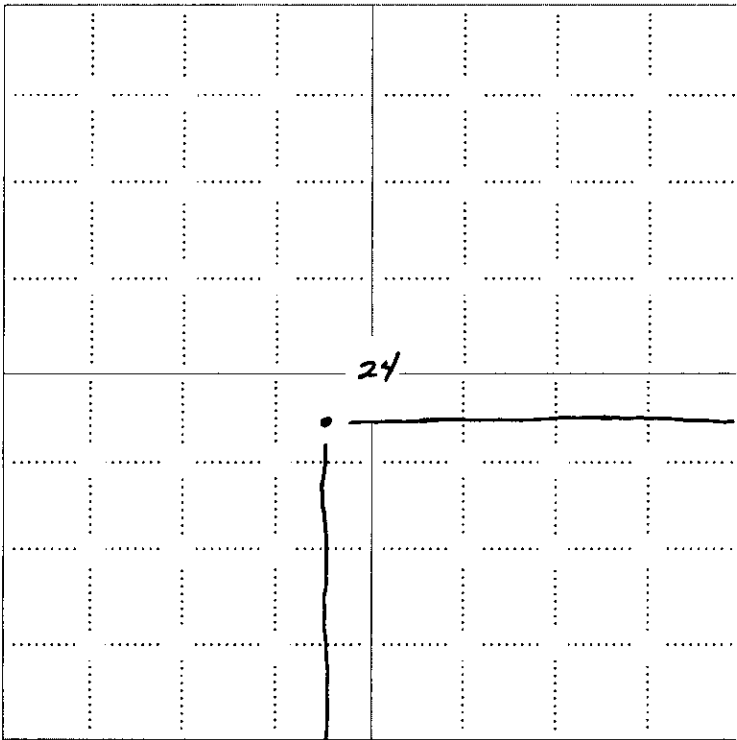
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Is Section: Regular or Irregular

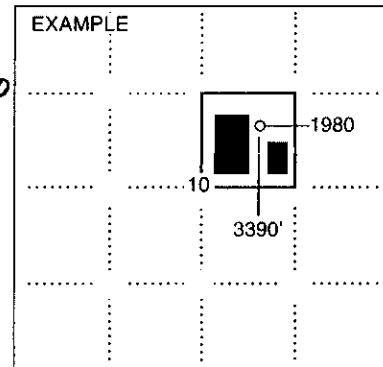
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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OCT 19 2009
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

2310

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Trimble & Maclaskey Oil LLC		License Number:
Operator Address: PO Box 171		Gridley KS 66839
Contact Person: Randall L. Trimble		Phone Number: 620-836-2000
Lease Name & Well No.: Babinger B2		Pit Location (QQQQ): ne ne SW Sec. <u>24</u> Twp. <u>21</u> R. <u>10</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,970</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Greenwood County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 1953</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? natural clay liner
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED OCT 22 2009 KCC WICHITA
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry and close</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/21/09</u> Date	 Signature of Applicant or Agent	

15-111-19020-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>10/22/09</u>	Permit Number: _____	Permit Date: <u>10/22/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-111-19020-0000
API NUMBER 7/18/53

LEASE NAME Babinger B

WELL NUMBER 2

2310 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 24 TWP. 21 RGE. 10 (EXXX)

COUNTY Lyon

Date Well Completed

Plugging Commenced Approx 2/1/98

Plugging Completed 5/20/98

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR E. W. Sauder

ADDRESS P. O. Box 731 Emporia, KS 66801

PHONE#(342) 4996 OPERATORS LICENSE NO. 05940

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10/27/97 and 5/18/98 (date)

by Mike Heffren District #3 (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Viola Depth to Top 2561 Bottom 2571 T.D. 2571

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Viola	Oil and water	2561	71	8-5/8	115	-0-
				5-1/2	2564	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Set gravel and cement plug TD to 2500 ft, perf casing @ 900 ft. mixed 20 bbl gel spacer, squeeze 15 sx cement plug @ 900 ft., perf casing @ 150 ft. Mixed 60 sx, squeezed. Plug to surface, topped 5-1/2 off. Sun ticket #5833

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Glacier Petroleum, Inc. License No. 5721

Address P. O. Box 577 Emporia, KS 66801

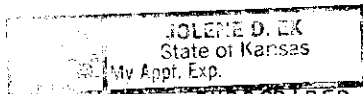
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: E. W. Sauder

STATE OF Kansas COUNTY OF Lyon, ss.

E. W. Sauder (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) E. W. Sauder

(Address) P.O. Box 731 Emporia, KS 66801



SUBSCRIBED AND SWORN TO before me this 22nd day of May, 19 98

Joleene D. EK
Notary Public

My Commission Expires: 11-13-2000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-111-19020-0000

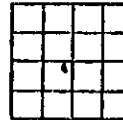
Company, WHITE & ELLIS ET AL
Farm, B binger "B" No. 2

SEC. 24 T. 21 R. 10E
NE NE SW

Total Depth. 2571'
Comm. 7-18-53 Comp. 8-13-53
Shot or Treated.
Contractor, White & Ellis Drig. Co.
Issued. 6-5-54

County Lyon

KANSAS



CASING:
8 5/8 " 115'
5 1/2 " 2564'

Elevation. _____

Production. Pmp. 20 & 35 wtr

Figures Indicate Bottom of Formations.

clay	5	shale, sdy w/limo strks	2047
limo	7	sdv shale	2095
shale-shells	12	shale-shells	2127
shale	20	limo, chatty	2155
shale-shells, rough	144	brown limo, sdy, lt.	
lime, hard, rough	189	stain	2163
shales-lime strks	210	hard brown limo, sdy	
lime, hard	229	shale	2195
shale-lime strks, rough	240	brown limo, chatty	2196
shale-shells	349	brown limo, hard, sdy	2219
shale-lime strks, hard	385	limo, hard & rough	2223
shale-shells, rough	555	limo, sdy	2251
lime, hard & rough	575	limo, hard	2267
shale-shells	600	white chatty limo	2277
lime	615	white limo, hard strks	2310
shale-shells	622	white & brown limo,	
shale-lime strk	740	chatty	2325
limo, hard	760	rough & hard chatty	
shale-shells	785	limo	2326
limo, hard & rough	820	limo, hard	2362
shale-shells	965	hard white limo	2426
limo	970	hard brown limo	2458
shale-shells	1022	shale w/hard limo	2478
sand	1056	brown hard limo	2484
shale-shells, sdy	1110	shale	2510
limo, sdy	1167	shale, streaky	2536
limo, hard	1188	sdv shale	2561
lime, chalky	1215	limo	2564
limo hard	1220	limo, show of oil	2566
shale	1245		
shale-shells	1268	Caloko Tools:	
limo, hard	1345	limo, oil saturatod	2569
limo, sdy	1365	limo, rich saturation	2571
limo, hard	1375		
limo, sdy	1415	TOPS:	
white limo	1424	Lansing	1110
limo w/sand strks	1443	Kansas City Base	1577
limo, brown, sdy	1471	Mississippi top	2127
white limo	1486	Base Mississippi	2478
brown sand	1499	Viola	2561
limo, hard	1527		
shale-shells	1547	NOTE:	
sdv shale	1576	March 1980 Cemented hole in 5 1/2 casing	
dark shale & shells	1670	with 100 Sx Cement @2007 Ft.	
grey shale	1683		
limo	1696		
chatty shale	1735		
sdv limo-shale	1745		
dark black shale	1754		
grey shale, sdy	1768		
dark shale-brown sand	1785		
grey sdy shale	1856		
black shale, sdy	1866		
grey sdy shale-shells	1880		
dark shale, sdy	1915		
grey shale-shells, sdy	1961		
grey sdy shale	2034		
limo	2041		