

OINWO

For KCC Use: 11-1-2009  
Effective Date: 4  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/10/09  
month day year

OPERATOR: License# 33937  
Name Meridian Energy Inc. dba  
Address 1: 1475 Ward Cr.  
Address 2:  
City: Franktown State: CO Zip: 80116  
Contact Person: Neal LaFon  
Phone: 303-688-4022

CONTRACTOR: License# tbd Must be licensed by KCC  
Name: tbd Advise on ACO-1

Well Drilled For:  Oil  Gas  Seismic  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: The Gene Brown Company  
Well Name: #2 Hilgers  
Original Completion Date: 11/27/85 Original Total Depth: 3565

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Spot Description: W2-SW-0W  
N/2 SW SW SW Sec. 13 Twp. 9 S. R. 19  E  W  
600 feet from  N /  S Line of Section  
4,950 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Rooks  
Lease Name: Hilgers Well #: 2  
Field Name: Jelinek

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330  
Ground Surface Elevation: 2111 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 900  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 209'  
Length of Conductor Pipe (if any):  
Projected Total Depth: 3565  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: truck haul  
DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

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WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 10/22/09 Signature of Operator or Agent: Neal A. LaFon Title: President

For KCC Use ONLY  
API # 15 - 163-22812-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 209 feet per ALT.  I  II  
Approved by: Plus 10-27-2009  
This authorization expires: 10-27-2010  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

13  
9  
19  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-22812 - 00-01

Operator: Meridian Energy Inc.

Lease: Hilgers

Well Number: 2

Field: Jelinek

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_

Location of Well: County: Rooks

600 feet from  N /  S Line of Section

4,950 feet from  E /  W Line of Section

Sec. 13 Twp. 9 S. R. 19  E  W

Is Section:  Regular or  Irregular

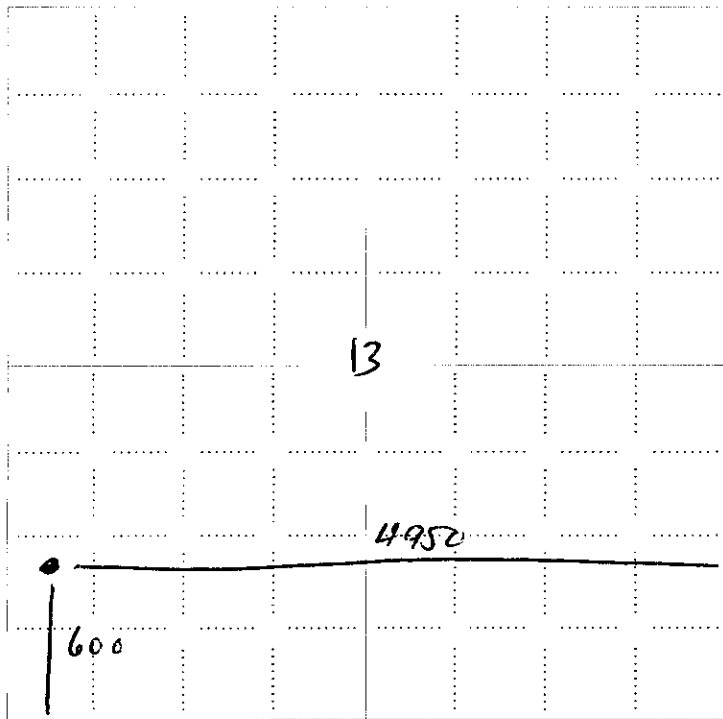
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

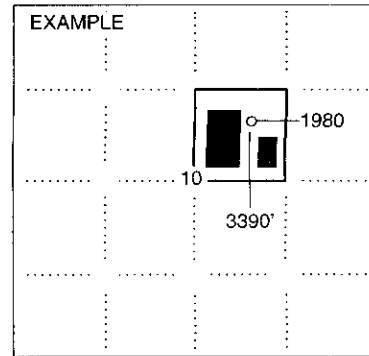
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

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SEWARD CO.


**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Meridian Energy Inc.</b>		License Number: <b>33937</b>
Operator Address: <b>1475 Ward C r.</b>		<b>Franktown, CO 80116</b>
Contact Person: <b>Neal LaFon, President</b>		Phone Number: <b>3036884022</b>
Lease Name & Well No.: <b>Hilgers #2</b>		Pit Location (QQQQ): <b>w/2 SW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity:  (bbls)	Sec. <b>13</b> Twp. <b>9</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>600</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4,950</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rooks</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>15</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>3 mil plastic, anchored around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>temporary pit-visual monitoring</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>evaporate or dispose of water, remove liner and backfill.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>10/22/09</b>		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>10/27/09</b> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: <b>10/27/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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WICHITA, KS

15-163-22912-00-01

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-163-<sup>2d</sup>812-00-00

LEASE NAME Hilgers

WELL NUMBER 2

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

660 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 13 TWP. 9S RGE. 19 (XX or (W))

COUNTY Rooks

Date Well Completed 12/4/85

Plugging Commenced 3/12/92

Plugging Completed 3/12/92

LEASE OPERATOR Bowman Oil Company

ADDRESS P. O. Box 17 Codell, Ks 67630-0017

PHONE# (913) 434-2304 OPERATORS LICENSE NO. \_\_\_\_\_

Character of Well Oil Well

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 1/29/92 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation KC Depth to Top 3331 Bottom 3534 T.D. 3563

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
KC	Oil & Water	3331	3335	8 5/8	209	None
KC	Oil & Water	3442	3444	5 1/2	3563	None
KC	Oil & Water	3531	3534			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

Pumped in 245 sacks pozmix, 10% gel with 6 sacks of hulls with shut in pressure of 1000#. Well had been 2-staged and cement had circulated.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co. License No. \_\_\_\_\_

Address Russell, Kansas 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bowman Oil Company

STATE OF Kansas COUNTY OF Rooks, ss.

Louis D. Bowman (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

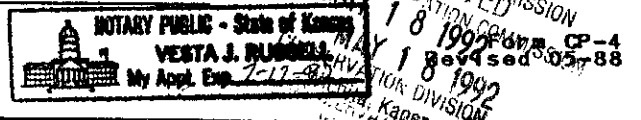
(Signature) Louis D. Bowman

(Address) Box 17 Codell, Kansas 67630

SUBSCRIBED AND SWORN TO before me this 15th day of May, 19 92

Vesta J. Russell Notary Public

My Commission Expires: 7-17-92



3-12  
4- 041356

146  
R

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-163-~~2012~~-00-00  
W2 SW SW /4 SEC. 13, 09 S, 19 W  
660 feet from S section line  
4950 feet from E section line

22812-0000 KCC  
2/3  
6-7-06

Operator license# 6931 Lease Hilgers well # 2

Operator: Bowman Oil Company County Rooks

Address: Box 17 Well total depth 3539 feet 115.01  
Codell, Kansas 67630 Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 209 feet

Aband. oil well X, Gas well     , Input well     , SWD     , D & A     

Plugging contractor: Allied Cementing License# -

Address: Plainville, Kansas 67665

Company to plug at: Hour: 9:00A.M. Day: 12 Month: March Year: 92

Plugging proposal received from: Don Bowman

Company: Bowman Oil Company Phone:     

Were: 5 1/2" casing set @ 3563'. T.D. 3539'. Perf. @ 3331' - 3534'.  
Anhy. - D.V. 1400' w/350 sx. W.L.M. 3460'. Top of fluid @ 2000'.  
Order 300 sx. 60/40 poz. - 10% gel. with 1/4# F.C. plus 600# hulls.

Plugging Proposal Received by: Dennis L. Hamel  
Plugging operations attended by agent? All[      ], Part[ X ], None[      ]

Completed: Hour: 9:30A.M. Day: 12 , Month: March , Year: 92

Actual plugging report: Hooked-up to 5 1/2" casing. Pumped in 245 sx.  
60/40 pozmix - 10% gel. with 600# hulls. - 1200# Max. P.S.I.  
1000# S.I. Checked 8 5/8" S.P. cement circulated to surface.

Remarks: W.L.M. - 3500'.  
Condition of casing(in hole): GOOD X BAD      Anhy.plug: YES X  
Bottom plug(in place): YES X , CALC      , NO      Dakota plug: YES      , NO       
Plugged through TUBING      , CASING X . Elevation:     

I did not [      ] observe the plugging.

Dennis L. Hamel  
ITD (agent)

INVOICED  
DATE 4-21-92  
INV. NO. 34968  
3-12

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APR 01 1992  
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Wichita, Kansas